

Instructions for Annual Pipeline Invoicing in KERMIT VERSION 1.0: January 2024

Page: 1

About the Regulator

The BC Energy Regulator (Regulator) is the single-window regulatory agency with responsibilities for regulating oil and gas activities in British Columbia, including exploration, development, pipeline transportation and reclamation.



The Regulator's core roles include reviewing and assessing applications for industry activity, consulting with First Nations, ensuring industry complies with provincial legislation and cooperating with partner agencies. The public interest is protected by ensuring public safety, protecting the environment, conserving petroleum resources and ensuring equitable participation in production.

Vision, Mission and Values

Vision

A resilient energy future where B.C.'s energy resource activities are safe, environmentally leading and socially responsible.

Mission

We regulate the life cycle of energy resource activities in B.C., from site planning to restoration, ensuring activities are undertaken in a manner that:



Protects public safety and the environment



Conserves energy resources



Supports reconciliation with Indigenous peoples and the transition to low-carbon energy



Fosters a sound economy and social well-being



Values

Respect is our commitment to listen, accept and value diverse perspectives.

Integrity is our commitment to the principles of fairness, trust and accountability.

Transparency is our commitment to be open and provide clear information on decisions, operations and actions.

Innovation is our commitment to learn, adapt, act and grow.

Responsiveness is our commitment to listening and timely and meaningful action.



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Additional Guidance

As with all Regulator documents, this document does not take the place of applicable legislation. Readers are encouraged to become familiar with the acts and regulations and seek direction from Regulator staff for clarification.

The Regulator publishes both application and operations manuals and guides. The application manual provides guidance to applicants in preparing and applying for permits and the regulatory requirements in the planning and application stages. The operation manual details the reporting, compliance and regulatory obligations of the permit holder. Regulator manuals focus on requirements and processes associated with the Regulator's legislative authorities. Some activities may require additional requirements and approvals from other regulators or create obligations under other statutes. It is the applicant and permit holder's responsibility to know and uphold all legal obligations and responsibilities. For example, Federal Fisheries Act, Transportation Act, Highway Act, Workers Compensation Act and Wildlife Act.

Throughout the document there are references to guides, forms, tables and definitions to assist in creating and submitting all required information. Additional resources include:

- <u>Glossary and acronym listing</u> on the Regulator website.
- Documentation and guidelines on the Regulator website.
- Frequently asked questions on the Regulator website.
- Advisories, bulletins, reports and directives on the Regulator website.
- <u>Regulations and Acts</u> listed on the Regulator website.

In addition, this document may reference some application types and forms to be submitted outside of the Application Management System but made available on the Regulator's website. Application types and forms include:

- Heritage Conservation Act, Section 12
- Road use permits
- Water licences
- Master licence to cut
- Certificate of restoration
- Waste discharge permit
- Experimental scheme application
- Permit extension application

Page: 3

Manual Revisions

The Regulator is committed to the continuous improvement of its documentation. Revisions to the documentation are highlighted in this section and are posted to the <u>Documentation Section</u> of the Regulator's website. Stakeholders are invited to provide input or feedback on Regulator documentation to <u>SserviceDesk@bc-er.ca</u> or submit feedback using the <u>feedback form</u>.

Version	Posted	Effective	Chapter	Summary of Revision(s)
Number	Date	Date	Section	
1.0			Various	No content changes. Replace BCOGC with BCER; OGAA with ERAA; new logos, references and associations.

Page: 4

Instructions for Annual Pipeline Invoicing in KERMIT

How do I gain access?

Each company's designated Company Administrator must assign the 'Invoice Reconciliation' role to selected staff.

I have the 'Invoice Reconciliation' role. What do I do now?

Users with the required permissions can access the new portal via the 'Project & Sites' tab within KERMIT. The new heading 'Annual Pipeline Invoicing' now appears on the screen, along with a 'Reconcile Invoices' link.

Wells	Post Permit Actions	Compliance & Enforcement	Projects & Facilities	
Home > Pr	ojects & Facilities			
Proje	cts & Facilities	i -		
Pipeline	Projects & Facilities		Reports	
	rojects ipeline Installations acilities		Pipeline Segment Sta	atus Report
Yearly Pi	peline Invoicing			
Recon	cile Invoices			

Page: 5

How do I use the Annual Pipeline Invoicing system?

- 1. Log into KERMIT and navigate to 'Projects and Sites'. Select the 'Reconcile Invoices' link to proceed.
- Annual Pipeline invoices for all companies for which the user has been assigned the Reconcile Invoices role will be displayed. To review the details of any invoice, select any of the PL Invoice # links on the left side of the screen.

Wells	Post Permit Actions	Compliance & Enforcement	Projects & Facilities						
nvoice #		piced erator	Invoice Amount	Adjusted Amount	Print Date	Paid Date	Operator Adjusted	Operator Complete	Status
	2004				Jul 1, 2006	Aug 21, 2006			Completed
	2005 0				Jul 1, 2006	Aug 21, 2006		~	Completed
	2006		\$ 5		Jul 1, 2006	Aug 21, 2006			Completed
	2007 (\$		Aug 28, 2007	Dec 10, 2007		~	Completed
	2008		\$ 5		Aug 1, 2008	Oct 22, 2008			Completed
	2009		\$ 5		Apr 1, 2009	Aug 26, 2009	V	v	Completed
	2010		\$ \$		Apr 1, 2010	Mar 11, 2011			Completed
	2011 0		\$		Apr 1, 2011	Aug 22, 2011		~	Completed
	2012		\$ 5		Apr 5, 2012	Sep 6, 2012			Open for Feedback
	2013 (\$ 5		Apr 11, 2013	May 30, 2013			Open for Feedback
	2014 (\$ 9		Apr 9, 2014	Aug 6, 2014			Open for Feedback
	2015		\$ 5		Apr 20, 2015	Jun 12, 2015			Open for Feedback
	2016		\$ \$		Apr 7, 2016	May 5, 2016			Open for Feedback
	2017 0		\$		Apr 12, 2017	mmm dd, yyyy			Open for Feedback
	2018		\$ 5		Apr 3, 2018	mmm dd, yyyy			Open for Feedback
	2019		\$ \$		Apr 2, 2019	mmm dd, yyyy			Open for Feedback
	2020		\$ \$		Apr 2, 2020	mmm dd, yyyy			Open for Feedback
	2021		4 4		Apr 7, 2021	mmm dd, yyyy			Open for Feedback
	2022		\$ \$		Apr 4, 2022	mmm dd, yyyy			Open for Feedback
	2023		\$ \$		Apr 11, 2023	mmm dd, yyyy			Open for Feedback

Page: 6

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 The invoice details will be displayed. Clicking the 'Invoice Details Report' button will allow you to print this screen.

Wells Post Permit Actions	Compliance & Enfor	cement Proje	cts & Facilities					
Invoice #: Fiscal Year: 2023		Invoiced Operator:						
Overview Reconciliation								
Print Date: Paid Date: Payment Expected: Operator Adjusted: Operator Complete:	Apr 11, 2023 mmm dd, yyyy 2 	Invoice Amoun Refund Amoun Adjusted Amou	t: \$0.00	•				
Invoiced Operator: Operator Contact Email:								
Payments Date Cheque # An	nount							
Invoice Details Report								

This will generate a PDF of the invoice details which can then be printed for your records. Actual reconciliation of the invoice is done through functionality available on the 'Reconciliation' tab.

BRCER BRITISH COLUMBIA ENERGY REGULATOR		Annual P Invoice I	•	(2023JUL12 DGCR1180a
	Annual Pipeline Detai	Is for April 1, 2022	to March 31,	2023	
	Meters of Pipe < 6 Inches in I	Diameter:			
	Meters of Pipe >= 6 Inches in I	Diameter:			
	Total Meters	s of Pipe:			
-	ew requested by operator. P	lease see status co Register LTC Date Dat	As	Pipe Pipe	Segment
-	ew requested by operator. P	Register LTC Date Dat) As	Pipe Pipe OD (mm) Length	Segment

Page: 7

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GoTo: Table of Contents | Glossary | Legislation | BC-ER.CA

4. The 'Reconciliation' tab presents users with the details of the invoice and allows them to review and confirm or request corrections to the invoice.

Wells	Post Permit Act	ions Compliance & I	Enforcement	Projects & Facilities	•				
nvoice #:	2010	Operator Name: Invoiced Operator: Status:	Completed						
Overview Project#/ Comment	Segment #			Length (m)	O.D. (mm)	MOP (kPa)	Corrected Length (m)		Segment Status
0000	001	to					• ()	 	ОК
0000	001 001	to to					• • • •		ок ок

I confirm that I have completed all the segment reconciliation requests. After selecting the Complete Reconciliation button, I will no longer be able to make additional alterations.

Complete Reconciliation

This can be done by selecting the segment number hyperlink corresponding to the segment the user wishes to have corrected. Users can submit change requests for corrected O.D., Length, or Operator – if a correction is submitted, a comment to support the request is required.

Invoice #: Project #: Segment #: 1 Substance: Natural Gas MOP (kPa): Location:	Length (m): O.D. (mm): Wall (mm): Grade:	Registered Date LTO Date: As Built Date: Category: Status:	E Jan 30, 2002 Jan 8, 2003 Jan 8, 2003 OK
Details			
Operator Corrections			
Corrected O.D. (mm):	Corrected Length (m):	
Corrected Operator:			
Operator Comment:			
Save			

The segment will be set for review by the Regulator once the Invoice Reconciliation is marked as complete by the company representative.

5. Once all correction requests are completed, the user should mark the invoice as reconciled and reviewed. If no corrections are required, the user can simply skip to this step; the checkbox confirming that a review of

Page: 8

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all segments has been completed should be checked and 'Complete Reconciliation' selected (see red circle on image below).

Please Note:

Once confirmed, the invoice will no longer be available for changes by the company representative. All information associated with that invoice will be read only to external users.

Wells P	ost Permit Act	ions Compliance &	Enforcement	Projects & Facilities						
Invoice #: Fiscal Year: 20	010	Operator Name: Invoiced Operator Status:	Completed							
Overview	Reconcilia	ation								
Project # / Comment	Segment #	Location		Length (m)	O.D. (mm)	MOP (kPa)	Corrected Length (m)		Corrected Operator	Segment Status
0000	<u>001</u>	to								ОК
0000	<u>001</u>	to								ОК
0000	<u>002</u>	to								ОК
additi										

6. Once the requested changes have been reviewed by the Regulator, this response will be available to industry clients through the same 'Invoice Detail' screen.

Invoice Detail								
Invoice #: Project #: Segment #: 001 Substance: Sour Natural Gas MOP (kPa): Location:	Length (m): O.D. (mm): Wall (mm): Grade:		Register Date: L.T.O. Date: As Built Date: Category:	Apr 20, 1997				
Save Cancel								
Operator Corrections								
Corrected O.D. (mm): Corrected Length (m): Corrected Operator:								
OGC Response								
Reviewed: 🗹 Removed:	Revised:	Refu	ind Amount:	\$				
Comments: Reviewed and a	greed. Refun	d approved	1.]	< >				
Save Cancel								

Page: 9

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Please Note:

All invoices must be paid in full before being disputed and reviewed by the Regulator.

How do I get support?

For security and user account related support, please email <u>ServiceDesk@bc-er.ca</u>. An email to this account will generate a call number that will be emailed back to the submitter for future reference.

Page: 10