



March 16, 2007

5180-7400-32640-02

Nevin Weist
Reservoir Engineer
FTN Asset Team
Petro-Canada Oil and Gas
P.O. Box 2844
CALGARY, AB T2P 3E3

Dear Mr. West:

**RE: WATER INJECTIVITY TEST
BONAVISTA KLUA b-50-G/94-J-9 (WA# 5144); DEBOLT "A"**

The Commission has reviewed your application dated March 2, 2007 requesting permission to conduct a temporary water injectivity test into the Debolt formation of the subject well.

Evaluation by Commission staff indicates that this zone, completed and tested, does not hold potential for hydrocarbon production. Your request for temporary injectivity is considered appropriate, as it will provide necessary information to determine if the reservoir is suitable for water disposal.

Approval for temporary injectivity test is hereby granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, subject to the following conditions;

1. The test injection interval must be in the Debolt formation.
2. The total volume of injected water must not exceed 200 m³.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that a notice of an application for salt water disposal received after April 2, 2007, will be published on the Oil and Gas Commission website at www.ogc.gov.bc.ca under the link titled "Reservoir Application Notices". Formal approval may be granted only if no valid objections are received by the closing date of the notice.

Sincerely,

Doug McKenzie
Director
Resource Conservation Branch

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca