

March 13, 2009

9000-6210-32640-02

David Layton  
Completions Engineer  
EOG Resources Canada Inc.  
1300, 700 – 9<sup>th</sup> Avenue S.W.  
Calgary AB T2P 3V4

Dear Mr. Layton:

**RE: WATER INJECTIVITY TEST  
EOG MAXHAMISH a-50-I/94-O-14 (WA# 13307); FANTASQUE FORMATION**

The Commission has reviewed your application dated March 11, 2009, requesting permission to conduct a temporary injectivity test into the Fantasque formation of the subject well.

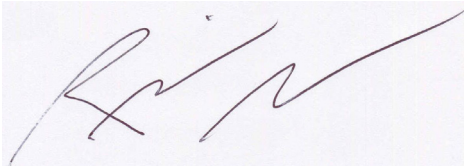
The subject wellbore was obtained by EOG from EnCana Corporation; a letter of consent has been filed as part of the application. The subject well was rig released in January 2001 and was perforated and fracture stimulated in the Fantasque formation in February 2002. Subsequent well testing indicated traces of burnable gas with a rate of TSTM. This test is sufficient to indicate the absence of economic hydrocarbon potential in the Fantasque formation of the subject well.

Your request for temporary injectivity is considered appropriate, as it will provide necessary information to determine if the well is suitable for produced water disposal. Approval for temporary injectivity test is hereby granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, subject to the following conditions;

1. The test injection interval must be in the Fantasque (1264.3 – 1279.0 mKB).
2. The total volume of injected water must not exceed 600 m<sup>3</sup>.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that a notice of an application for salt water disposal, once received, will be posted on the OGC website. Formal approval may be granted only if no objections are received by the closing date of the notice.

Sincerely,



Richard Slocomb, P.Eng.  
Supervisor, Reservoir Engineering  
Resource Conservation