

April 19, 2010

9000-7400-32640-02

David Layton
Completions Engineer
EOG Resources Canada Inc.
1300, 700 – 9th Avenue S.W.
Calgary AB T2P 3V4

Dear Mr. Layton:

**RE: WATER INJECTIVITY TEST
EOG GOTE c-035-E/94-O-10 (WA# 26180); DEBOLT FORMATION**

Commission staff have reviewed your application, dated April 9, 2010, requesting permission to conduct a temporary injectivity test into the Debolt formation of the subject well.

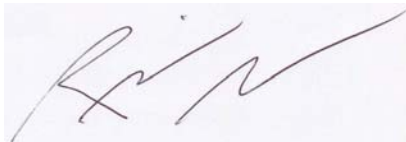
Circumstantial evidence would indicate that this location is prospective for water disposal in the Debolt formation. Injection and production tests will determine suitability for disposal operation.

Approval for temporary injectivity testing is hereby granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, subject to the following conditions:

1. The test injection interval must be in the Debolt formation.
2. The total volume of injected water must not exceed 500 m³.
3. A production test must be attempted to evaluate hydrocarbon potential.
4. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that notice of an application for produced water disposal, once received, will be posted to the OGC website. Formal approval may be granted only if no objections are received by the closing date of the notice.

Sincerely,



Richard Slocomb, P. Eng.
Supervisor, Reservoir Engineering