



March 22, 2007

9000-7400-32640-02

Rabih Charr  
Penn West Energy Trust  
Suite 2200, 425 – 1<sup>st</sup> Street S.W.  
Calgary, AB T2P 3L8

Dear Mr. Charr:

**RE: APPLICATION FOR SALT WATER DISPOSAL**  
**Penn West Helmet c-28-I/94-P-6, WA 17075; Debolt Formation**

The Commission has reviewed your application dated January 31, 2007 requesting disposal of produced water into the Debolt formation of the subject well.

Based on the results of your injectivity test we concur that the well c-28-I/94-P-6 is a good candidate for salt water disposal into the Debolt formation. Notice of your application was published in two issues of the BC Gazette with March 1, 2007 being the last date for any valid objections. An objection was submitted by ISH Energy Ltd., however upon reviewing Penn West's application ISH withdrew their objection.

Attached is Approval 07-02-001 for the application granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*.

Sincerely,

Doug McKenzie  
Director  
Resource Conservation Branch

Attachment

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**RESOURCE CONSERVATION BRANCH**

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## **APPROVAL 07-02-001**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

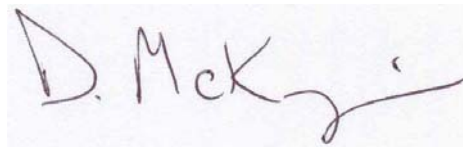
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IN THE MATTER of a scheme of Penn West Energy Trust (Penn West) for Salt Water Disposal (SWD) in the Debolt formation in the well Penn West Helmet c-28-I/94-P-6 (WA# 17075).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, the SWD scheme is hereby approved, as such scheme is described in

*an application from Penn West to the Commission dated January 31, 2007 and related submissions.*

1. The water disposal interval must be in the Debolt formation.
2. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Oil and Gas Commission not later than the 25th day of the month following the reported month.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
4. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.



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Doug McKenzie  
Director  
Resource Conservation Branch  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 22<sup>nd</sup> day of March, 2007.