

Oil and Gas Commission

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

November 24 1998

100-2800-32640-02

Mr. Kelvin Williamson, P. Eng.
Production Manager
Jet Energy Corp.
275, 999 - 8th Street SW
Calgary, AB T2R 1J5

Copy
 Wellfile (originals)
 59240
 Daily
 Resource Revenue
 R. Stefik
 G. Farr
 P. Attariwala

Email
 D. Krezanoski
 S. Chicorelli

Dear Mr. Williamson:

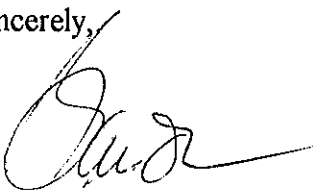
RE: APPLICATION FOR SALT WATER DISPOSAL
Jetco et al Airport 6-20-83-17 W6M (WA# 10039)

This refers to your application dated October 8, 1998 requesting disposal of produced water into the Cadomin formation of the subject well.

We concur that the well 6-20-83-17 is a good candidate for salt water disposal in the Cadomin formation. Notice of your application was published in two issues of *The BC Gazette*. As no written objections were received, your application is approved as submitted.

Attached is Approval 98-02-007 for the application granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*.

Sincerely,



Bou van Oort, P. Eng.
Director
Engineering and Geology Branch

Attachment

cc: Petroleum Lands Branch
Ministry of Energy and Mines

APPROVAL 98-02-007

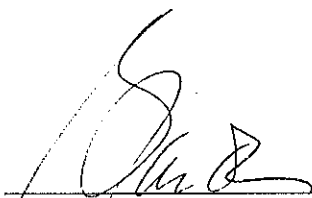
**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a scheme of Jet Energy Corp. (JEC) for Salt Water Disposal (SWD) in the Cadomin formation in the well Jetco et al Airport 6-20-83-17 W6M (WA# 10039).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, the SWD scheme is hereby approved, as such scheme is described in

an application from JEC to the Division dated October 8, 1998.

1. The water disposal interval must be in the Cadomin formation.
2. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Oil and Gas Commission not later than the 25th day of the month following the reported month.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
4. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.



Bou van Oort, P.Eng.
Director
Engineering and Geology Branch
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 24th day of November, 1998.