



February 13, 2008

9000-7400-32640-02

Grant DeFosse
Group Lead Production
EnCana Oil & Gas
150 - 9th Avenue S.W.
P.O. Box 2850
Calgary, Alberta T2P 2S5

Dear Mr. DeFosse:

**RE: SALT WATER AND RECOVERED FLUIDS DISPOSAL APPROVAL
ECA ECOG ETSHO b-A90-J/94-O-08 (WA# 23605); DEBOLT FORMATION**

Commission staff have reviewed your application, dated December 31, 2007, requesting permission to dispose of produced water and completion/workover fluids resulting from "slick water" fracture treatments, into the Debolt formation of the subject well.

Existing well control is limited in this area. Information from the subject well, and the original well b-90-J (WA# 20613), indicate that the Debolt is water saturated and of favourable rock quality for disposal purposes. Recent successful completion operations indicate disposal capacity, which will be confirmed by a dedicated injection test.

We concur that the subject well appears to be a good candidate for salt water disposal in the Debolt formation. Notice of your application was posted on the OGC website, with no objections received.

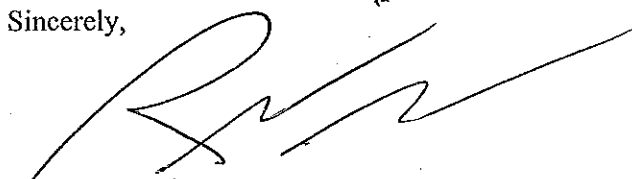
Attached is Approval 08-02-001 for the application, granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*.

Section 7(1) of the *Oil and Gas Waste Regulation* under the Environmental Management Act states, in part: "... the operators of equipment or facilities are authorized to discharge **produced water or recovered fluids from a well completion or workover** to an underground formation in accordance with section 94 of the *Drilling and Production Regulation* ..."

Therefore no additional permits are required for subsurface disposal of the proposed fluids.

Should you have any questions, please contact Ron Stefik, at (250) 952-0310.

Sincerely,



Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering
Resource Conservation

Attachment

RESOURCE CONSERVATION

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 08-02-001

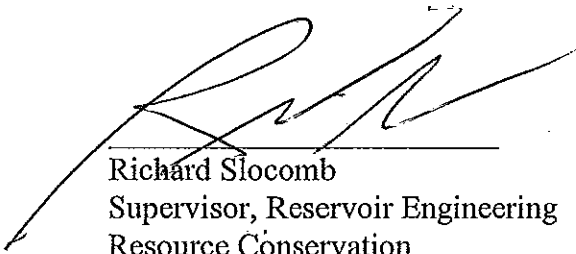
THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a scheme of EnCana Oil & Gas (EnCana) for Salt Water and Recovered Fluids Disposal in the Other Areas - Debolt formation in the well ECA ECOG ETSHO b-A90-J/94-O-08 (WA# 23605).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, the scheme is hereby approved, as such scheme is described in

an application from EnCana to the Commission received December 31, 2007 and related submissions.

1. The disposal interval must be in the Debolt formation.
2. A record of volume of salt water and recovered fluid disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Oil and Gas Commission not later than the 25th day of the month following the reported month.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
4. The Commission must be notified in writing of the date of commencement of disposal.
5. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.


Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 3rd day of February 2008.