

## Province of British Columbia

Ministry of Energy, Mines and Petroleum Resources

6th Floor, 1810 Blanshard Street, Victoria, British Columbia V8V 1X4

Parliament Buildings
Victoria
British Columbia
V8V 1X4
Phone: 604) 952-0291

January 30, 1996

WA 441 960107

Ms. Andrea Young-McLaren Production Technologist Canadian Natural Resources Limited 2000-425 1st St SW Calgary AB T2P 3L8

Dear Ms. Young-McLaren:

Copies for Approval Letters to Industry (11)
RE: Salt Water Disposals, Water Disposals
D.L. Johnson Resource Revenue
P.S. Attariwala
R. Stefik G. Farr
D. Richardson S. Chicorelli
Wellfile (originals)
32640-02

RE: APPLICATION FOR SALT WATER DISPOSAL CNRL W. BEATTON D-48-K/94-H-2; WA 441

This refers to your application dated November 27, 1995, wherein a scheme for salt water disposal in the Halfway Formation of the subject well was requested.

The Approval 96-02-003 is hereby granted under section 116 of the *Petroleum and Natural Gas Act*.

Yours singerely,

B. van Oort, P. Eng.

Director

**Engineering and Operations Branch** 

Attachment

cc:

D.L. Johnson

Manager, Field Office

Fort St. John

Peter Ostergaard

Assistant Deputy Minister

**Energy Resources Division** 

## APPROVAL 96-02-003

## PETROLEUM AND NATURAL GAS ACT (the "Act") THE PROVINCE OF BRITISH COLUMBIA MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES ENERGY RESOURCES DIVISION

IN THE MATTER of a scheme of Canadian Natural Resources Limited (the "Operator") for Salt Water Disposal (SWD) in the Halfway Formation in the well CNRL W. Beatton d-48-K/94-H-2.

The Minister of Energy, Mines and Petroleum Resources, pursuant to section 116 of the Act, hereby orders as follows:

- 1. The SWD scheme of the Operator for disposal of produced water in the Halfway Formation at well d-48-K/94-H-2 as such scheme is described in the application from the Operator to the ministry dated November 27, 1995, is hereby approved, subject to terms and conditions herein contained.
- 2. The water disposal interval must be in the Halfway Formation.
- 3. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form, which should be submitted to the Energy Resources Division not later than the 25th day of the month following the reported month.
- 4. The well head disposal/injection pressure must not exceed the formation fracture pressure.
- 5. This approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstances.

Bruce McRae, on behalf of the Minister of Energy, Mines and Petroleum Resources

DATED AT the City of Victoria, in the Province of British Columbia, this day of January, 1996.