

April 7, 1997

Mr. Stu Wilson
Senior Production Engineer
Apache Canada Ltd.
1000, 700 - 9th Ave SW
Calgary, AB T2P 3V4

Dear Mr. Wilson:

RE: APPLICATION FOR SALT WATER DISPOSAL
APACHE ULSTER ELM d-19-G/94-H-7; WA 9188

This refers to your application dated February 4, 1997, wherein a scheme for salt water disposal in the Halfway formation of the subject well was requested.

Attached is Approval 97-02-003 for the application granted under section 116 of the Petroleum and Natural Gas Act.

Yours sincerely,



B. van Oort
Director
Engineering and Operations Branch

Attachment

cc: G. Miltenburger
Manager, Field Operations
Fort St. John

Copies of Approval Letter to Industry (11)
RE: GEP, Salt Water Disposals, etc.

<input type="checkbox"/>	G. Miltenberger
<input type="checkbox"/>	Data Management
<input checked="" type="checkbox"/>	R. Stefik
<input type="checkbox"/>	D. Richardson
<input type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily

APPROVAL 97-02-003

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
MINISTRY OF EMPLOYMENT AND INVESTMENT
ENERGY AND MINERALS DIVISION**

IN THE MATTER of a scheme of Apache Canada Ltd. (the "Operator") for Salt Water Disposal (SWD) in the Halfway Formation in the well Apache Ulster Elm d-19-G/94-H-7 (WA 9188).

The Minister of Employment and Investment, pursuant to section 116 of the Petroleum and Natural Gas Act, hereby orders as follows:

1. The SWD scheme of the Operator for disposal of produced water in the Halfway Formation at well d-19-G/94-H-7 as such scheme is described in the application from the Operator to the Ministry dated February 4, 1997 is hereby approved, subject to terms and conditions herein contained.
2. The water disposal interval must be in the Halfway Formation.
3. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form, which should be submitted to the Energy and Minerals Division not later than the 25th day of the month following the reported month.
4. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
5. This approval may be modified or rescinded by the Director of the Engineering and Operations Branch at a later date if deemed appropriate through a change in circumstances.



Charles Kang, on behalf of the
Minister of Employment and Investment

DATED AT the City of Victoria, in the Province of British Columbia, this
30th day of March, 1997.