

February 24, 2005

0050-7400-32640-02  
OGC – 05055

David Ramsden-Wood, P. Eng.  
Production Engineer, NE BC Team  
Anadarko Canada Corporation  
P.O. Box 2595 STN M  
Calgary, AB T2P 4V4

Dear Mr. Ramsden-Wood:

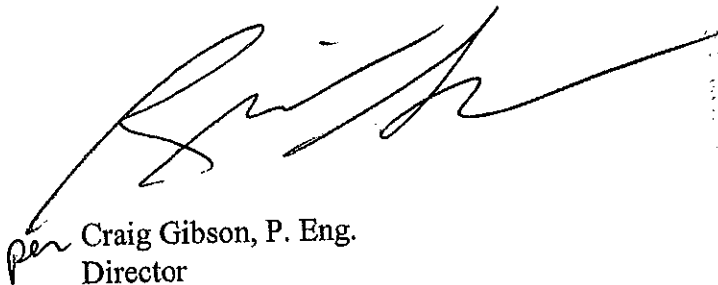
**RE: APPLICATION FOR SALT WATER DISPOSAL  
ACEC et al Hz Adsett d-54-G/94-J-2, (WA 8798); Debolt Formation**

The Commission has reviewed your application dated November 29, 2004 requesting permission to dispose of produced water into the Debolt formation of the subject well.

We concur that the well d-54-G/94-J-2 is a good candidate for salt water disposal into the Debolt formation. Notice of your application was published in two issues of the BC Gazette and no written objections were received.

Attached is Approval 05-02-001 for the application granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*.

Sincerely,



per Craig Gibson, P. Eng.  
Director  
Resource Conservation Branch

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 9

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Dally
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	R. Slocomb
<input type="checkbox"/>	D. Krezanoski

**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0291  
Location: 6<sup>th</sup> Flr 1810 Blanshard St. Victoria BC

Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744  
www.ogc.gov.bc.ca

**APPROVAL 05-02-001**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

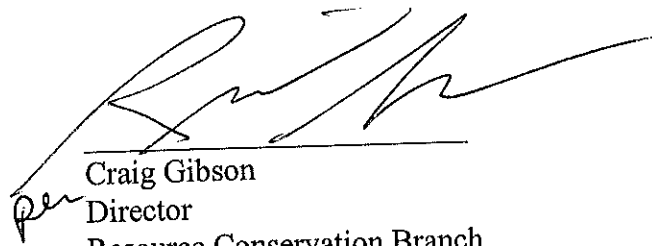
---

IN THE MATTER of a scheme of Anadarko Canada Corporation (Anadarko) for Salt Water Disposal (SWD) in the Debolt formation in the well ACEC et al Hz Adsett d-54-G/94-J-2 (WA# 8798).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, the SWD scheme is hereby approved, as such scheme is described in

*an application from Anadarko to the Commission dated November 29, 2004.*

1. The water disposal interval must be in the Debolt formation.
2. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Oil and Gas Commission not later than the 25th day of the month following the reported month.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
4. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.

  
per \_\_\_\_\_  
Craig Gibson  
Director  
Resource Conservation Branch  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 24<sup>th</sup> day of February 2005.