



October 25, 2001

2100-4700-59240-09

OGC - 01202

Andrew G. Mainland, P. Eng.  
District Reservoir Engineer  
Deep Basin Exploration and Production  
Canadian Hunter Exploration Ltd.  
2800, 605 - 5<sup>th</sup> Avenue S.W.  
Calgary, AB T2P 3H5

Dear Mr. Mainland:

**RE: : APPLICATION TO AMEND PRESSURE MAINTENANCE APPROVAL  
BRASSEY ARTEX "A", "B", "D" AND "G" POOLS**

The Commission has reviewed your application dated October 10, 2001 wherein you requested an amendment to the pressure maintenance approval for the Brassey Artex "B" pool.

The performance of the pool has followed the reservoir model prediction. Therefore, it is concluded that the oil recovery from the Brassey Artex "B" pool will not be adversely impacted by reduced operating pressure. Accordingly, we concur with your proposal to reduce the "B" pool operating pressure to 12,000 kPa. Consequently, condition #6 of the pressure maintenance scheme by gas reinjection granted under section 116 (now section 100) of the Petroleum and Natural Gas Act on June 29, 1989, subsequently amended on April 6, 1990, February 20, 1991, September 2, 1993, February 8, 1994, December 10, 1997, July 29, 1998, May 10, 2000, June 20, 2000, January 16, 2001 and February 12, 2001 is hereby amended as follows:

- 6. Average reservoir pressure will be maintained above 12,000 kPa in "B" pool, above 20,000 kPa in "D" pool and above 50 kPa in "G" pool.

All other conditions of the approval remain unchanged.

Sincerely,

Craig Gibson, P. Eng.  
Manager  
Reservoir Engineering and Geology

Cc: Mineral Oil and Gas Revenue Branch

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
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**ENGINEERING AND GEOLOGY BRANCH**

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