February 12, 2001

2100-4700-59240-09 OGC - 01032

Mr. Tim Boyle, B.Sc. Reservoir Engineer Brassey Miscible Flood Canadian Hunter Exploration Ltd. 2800, 605 – 5th Avenue S.W. Calgary, AB T2P 3H5

Dear Mr. Boyle:

RE: : APPLICATION TO AMEND PRESSURE MAINTENANCE APPROVAL BRASSEY ARTEX "A", "B", "D" AND "G" POOLS

The Commission has reviewed your application dated January 31, 2001 wherein you requested an amendment to the pressure maintenance approval for the Brassey Artex "G" pool.

We would like to thank you for your technical presentation in Victoria on January 31, 2001 to the Commission and Ministry of Energy and Mines staff.

It is concluded from the results of the technical presentation that the reserves impact of reduced operating pressure in the Brassey Artex "G" pool will minimal. Therefore, we concur with your proposal to reduce the "G" pool operating pressure to 50 kPa. Consequently, condition #6 of the pressure maintenance scheme by gas reinjection granted under section 116 (now section 100) of the Petroleum and Natural Gas Act on June 29, 1989, subsequently amended on April 6, 1990, February 20, 1991, September 2, 1993, February 8, 1994, December 10, 1997, July 29, 1998, May 10, 2000, June 20, 2000 and January 16, 2001 is hereby amended as follows:

6. Average reservoir pressure will be maintained above 14,000 kPa in "B" pool, above 20,000 kPa in "D" pool and above 50 kPa in "G" pool.

All other conditions of the approval remain unchanged. Approval Letters to Industry Sincerely, GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC. Copy 9 Wellfile (originals) 59240 Craig Gibson, P. Eng. Daily Manager Resource Revenue S. Chicorelli Reservoir Engineering and Geology R. Stefik G. Farr Cc: Resource Revenue Branch P. Attariwala D. Krezanoski

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