



BRITISH COLUMBIA

December 10, 1997

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FAXED
12/10/97

Canhunter Brassey Project (02)

Mr. Daryl W. Stepanic, P. Eng
Reservoir/Operations Engineer
Canadian Hunter Exploration Ltd.
2000, 605 - 5th Avenue SW
Calgary, AB T2P 3H5

Dear Mr. Stepanic:

RE: APPLICATION TO AMEND PRESSURE MAINTENANCE APPROVAL
BRASSEY ARTEX "B", "D" AND "G" POOLS

This is in response to your application dated November 7, 1997 wherein you requested that the approved average reservoir pressure limits be amended.

The results of technical review conducted by Canadian Hunter Exploration Ltd. (CHEL) indicates that the ultimate recovery of oil from the Brassey Artex "B", "D" and "G" pools will not be adversely impacted by the lowering of average reservoir pressure. (Please note that the Artex "F" pool in your application is termed Artex "G" pool by the Ministry). Consequently, condition #6 of the pressure maintenance scheme by gas reinjection granted under section 116 (now section 100) of the Petroleum and Natural Gas Act on June 25, 1989, subsequently amended on April 6, 1990, February 20, 1991, September 2, 1993 and on February 8, 1994 is hereby amended as follows:

- 6. Average reservoir pressure will be maintained above 22, 000 kPa (3200 psi) in Pool "B" and above 20, 000 kPa (2900 psi) in Pools "D" and "G".

All other conditions remain unchanged.

Yours sincerely,

B. van Oort, P. Eng.
Director
Engineering and Operations Branch

cc: Gary Miltenberger
Manager, Field Office
Fort St. John

- Copies for Approval Letter to Industry (11)
RE: GEP, Salt Water Disposals, etc.
- G. Miltenberger
 - Data Management
 - R. Stefik
 - D. Richardson
 - P. Attariwala
 - G. Farr
 - S. Chicorelli
 - Resource Revenue
 - 59240
 - Wellfile (originals)
 - Daily

