

## OIL AND GAS COMMISSION

June 30, 2004

2100-4700-59240-09 OGC - 04211

Darryl Krobel, E.I.T. Reservoir Engineer Brassey Miscible Flood Burlington Resources Canada Ltd. P.O. Box 4365, Postal Station C Calgary, AB T2T 5N2

Canhanter Brassey Project (02) Amend # 15

Dear Mr. Krobel:

RE: APPLICATION TO AMEND PRESSURE MAINTENANCE APPROVAL BRASSEY - ARTEX "A", "B", "D" AND "G" POOLS

The Commission has reviewed your application dated June 21, 2004 wherein you requested to reduce the minimum operating pressure of the Brassey Artex "D" pool.

We would like to thank the Burlington staff for meeting with us in Victoria on June 29, 2004 to update on production performance of the Brassey Artex "D" pool.

This is a mature pool where the performance has been closely following reservoir model prediction. Based on the review, it is concluded that reducing the operating pressures will not adversely impact the oil recovery. Therefore, your proposal to reduce the Artex "D" pool operating pressure to 500 kPa is considered appropriate. Consequently, condition #6 of the pressure maintenance scheme by gas reinjection granted under section 116 (now section 100) of the <u>Petroleum and Natural Gas Act</u> on June 29, 1989, with last amendment of June 4, 2003 is hereby amended as follows:

6. Average reservoir pressure will be maintained above 500 kPa in "B" pool, above 500 kPa in "D" pool and above 50 kPa in "G" pool.

Please note that there is no longer a requirement for submitting a progress report. All other conditions of the approval remain unchanged.

Approval Letters to Industry

Sincerely,

GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC.

Wellfile (originals)
59240
Daily
Resource Revenue
S. Chicorelli
R. Stefik
G. Farr

P. Attariwala
D. Krezanoski
R SLOCOUS

Craig Gibson, P. Eng.

Director

Resource Conservation Branch

Cc: Ministry of Provincial Revenue