

June 4, 2003

2100-4700-59240-09
OGC - 03127

*Canhunter Brassey Project #1 (02)
Amendment # 14*

Lorri McClernon, P. Eng.
Reservoir Engineer
Brassey Miscible Flood
Burlington Resources Canada Ltd.
P.O. Box 4365, Postal Station C
Calgary, AB T2T 5N2

Dear Ms. McClernon:

**RE: APPLICATION TO AMEND PRESSURE MAINTENANCE APPROVAL
BRASSEY - ARTEX "A", "B", "D" AND "G" POOLS**

The Commission has reviewed your application dated April 16, 2003 wherein you requested an amendment to the pressure maintenance approval for the Brassey Artex "B" and "D" pools.

We would like to thank the Burlington Deep Basin NBU staff for meeting with us in Victoria on June 2, 2003 to update on production performance of the Brassey Artex "B" and "D" pools.

We concur that the both oil pools are mature and that the performance has been following reservoir model prediction. It is concluded that reducing the operating pressures will not adversely impact the oil recovery from these mature pools. However, your proposal to reduce the "B" and "D" pool operating pressure to 50 kPa is considered premature. With respect to the Artex "B" pool, pressure reduction from 5,000 to 500 kPa and for the "D" pool, pressure reduction from 10,000 to 5,000 kPa is considered appropriate at this time. Consequently, condition #6 of the pressure maintenance scheme by gas reinjection granted under section 116 (now section 100) of the Petroleum and Natural Gas Act on June 29, 1989, subsequently amended on April 6, 1990, February 20, 1991, September 2, 1993, February 8, 1994, December 10, 1997, July 29, 1998, May 10, 2000, June 20, 2000, January 16, 2001, February 12, 2001, October 25, 2001, April 12, 2002 and May 22, 2002 is hereby amended as follows:

- 6. Average reservoir pressure will be maintained above 500 kPa in "B" pool, above 5,000 kPa in "D" pool and above 50 kPa in "G" pool.

All other conditions of the approval remain unchanged.

Sincerely,

Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Cc: Ministry of Provincial Revenue

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

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