



May 26, 1998

8100-4900-59040-07
980448

Attn: Mr. Larry Petropoulos
Vice President, Production, Marketing & C.O.O

Remington Energy Ltd.
600 550 6th Ave SW
Calgary AB T2P 0S2

Attn: Mr. Jerry Harvey
Joint Venture Manager

Canadian Natural Resources Ltd.
2000 425 1st St SW
Calgary AB T2P 3L8

Gentlemen:

Copies for Approval Letter to Industry (11)
RE: GEP, Salt Water Disposals, etc.

<input type="checkbox"/>	G. Miltenberger
<input type="checkbox"/>	Data Management
<input checked="" type="checkbox"/>	R. Stefik
<input type="checkbox"/>	D. Richardson
<input type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	59240
<input type="checkbox"/>	Wellfiles (originals)
<input type="checkbox"/>	Daily

Re: West Stoddart Doig "D", "E" and "F" Pool
Gas Injectivity Test and Good Engineering Practices

The Ministry has reviewed the joint application of May 15, 1998 by Remington Energy Ltd. (Remington) and Canadian Natural Resources Ltd. (CNRL) to conduct a gas injectivity test into the West Stoddart Doig "D", "E" and "F" pools. The application was supported by a joint Remington and CNRL application of May 22 to amend the West Stoddart Doig "D", "E" and "F" pools Good Engineering Practices (GEP).

The Ministry is prepared to temporarily relax specific conditions of the GEP Approvals 97-07-008 (Doig "D" pool), 97-07-013 (Doig "E" pool), and 97-07-014 (Doig "F" pool) to permit the requested testing.

Approval for gas injectivity testing into the West Stoddart Doig "D", "E", and "F" pools, as outlined in the application of May 15, is hereby granted subject to the following conditions:

1. Conditions 3 and 4 in GEP Approvals 97-07-008, 97-07-013, and 97-07-014 are waived for the duration of the test only. Gas production from the combined areas defined in these approvals is limited to a maximum of 679.6 10³ m³/d for the duration of the injectivity test which must not extend beyond June 30, 1998.
2. Gas injection is to take place through the well Remington et al HZ W Stoddart 11-29-87-21.

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3. The Ministry is to be informed of gas injection volumes, gas and oil production volumes per well on a daily basis.
4. The Ministry is to be informed of the amounts of tracer injected, the dates of injection and the location and amounts of any tracer produced.
5. Remington and CNRL submit to the Ministry by June 1, 1998 the design criteria and the methods to be used to meet the objectives stated in the application.
6. Remington and CNRL submit to the Ministry, within 4 weeks of the termination of the injectivity test, a full report detailing the test as conducted and analyzing the success achieved in meeting the test objectives.

Yours sincerely,



Bou van Oort, P.Eng.
on behalf of the Division Head
Energy and Minerals Division

CG/mef