

Province of **British Columbia**  Ministry of Energy, Mines and Petroleum Resources

6th Floor, 1810 Blanshard Street, Victoria, British Columbia V8V 1X4

Mr. David P. Moore, P. Eng.

Chief Reservoir Engineer

Wainoco Oil Corporation

350-7th Avenue S.W.

Parliament Buildings Victoria British Columbia V8V 1X4 Phone: (604) 952-0302 FAX: (604) 952-0291

March 10, 1995

3580-4520-59240-06

950248

Wainoco Project

Approval Letters to Industry (11)

D.L. Johnson P.S. Attariwala R.G. Stefik G. Farr D. Richardson S. Chicorelli Daily Well File **ORCS** 

Data Management Resource Revenue

Dear Mr. Moore:

Calgary, Alberta

T2P 3N9

APPLICATION FOR GOOD ENGINEERING PRACTICE (GEP) RE: FLATROCK WEST CECIL "B" OIL POOL

Attached is a GEP scheme approval for the subject pool, as requested in your application of February 22, 1995. The Approval #95-06-004 is hereby granted under Part 8, Division 6, section 104 of the British Columbia Drilling and Production Regulation.

It should be noted that there are no equity concerns at this time. However, a reserve based or sum of individual well oil allowables may be imposed if equity issues are raised due to future drilling.

Yours sincerely,

B.E. Hanwell, P. Eng.

Director

Engineering and Operations Branch

PSA/bd

cc:

D.L. Johnson

Manager, Field Office

Attachment

## APPROVAL 95-06-004

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES ENERGY RESOURCES DIVISION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Wainoco Oil Corporation (Wainoco) for producing the Flatrock West Cecil "B" Pool without a project oil allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Wainoco for oil production without a project allowable, as such scheme is described in:

an Application from Wainoco to the Division dated February 22, 1995, and related submission.

This scheme is approved, subject to the conditions herein contained and in particular:

- 1. The area of the scheme shall consist of E/2 section 26-85-17 W6M.
- 2. The oil well within the project area may be produced without individual well allowable restrictions.
- 3. An oil well may be drilled anywhere within the project area provided that it is not nearer than 100 m to the sides of the approved area.
- 4 Associated gas production will continue to be conserved.
- 5. This approval may be modified or rescinded at a later date if deemed appropriate.

B.E. Hanwell, on behalf of

the Division Head

Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this day of March, 1995.