



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Approval letters to industry
cc: D.L. Johnson
Petroleum Revenues
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Approvals Books
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January 29, 1992

920111
7900-4580-59230-06

Mr. Rick Kessey
Senior Development Engineer
Total Petroleum Canada Ltd.
639 Fifth Avenue S.W.
Calgary, Alberta
T2P 0M9

Total Project (02)

Dear Mr. Kessey:

**RE: APPLICATION FOR GOOD ENGINEERING PRACTICE
SQUIRREL NORTH PINE "A" OIL POOL**

This refers to your application dated November 6, 1991, wherein a GEP approval without gas-oil-ratio penalties was requested for the Squirrel North Pine "A" Pool.

Attached is an Approval #92-06-001 for the application granted under Part 8, Division 6, section 104 of the British Columbia Drilling and Production Regulation.

This approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstances.

Yours sincerely,

B.E. Hanwell
Director
Engineering and Operations Branch

Attachment

PSA/mef

cc: Ms. Lucy Ionescu, P.Eng.
Reservoir Engineer
Czar Resources Ltd.
Calgary, Alberta

Mr. D.L. Johnson
Manager, Field Operations
Fort St. John

APPROVAL 92-06-001

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

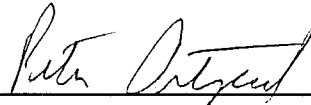
IN THE MATTER of Good Engineering Practice (GEP) scheme of Total Petroleum Canada Ltd. (Total) for producing Squirrel North Pine "A" Pool oil wells without gas-oil-ratio (GOR) penalties.

Now therefore the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves the GEP scheme of Total for oil production with GOR penalty removed, as such scheme is described in

- (a) *Application from the Operator to the Division dated 11 November 1991 and related submission.*

This scheme is approved, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of S/2 Section 26 and SE/4 Section 27-87-19 W6.
2. The oil allowables for the wells are waived.
3. Gas-oil-ratio penalties for the wells are waived.
4. Associated gas production of the wells may be flared.



Peter Ostergaard
Assistant Deputy Minister
Energy Resources Division

Dated at the City of Victoria, in the Province of British Columbia, this 29th day of January, 1992.