

January 22, 2013

8220-5000-59240-06

Darren Evans, P. Eng. Storm Resources Ltd. 800, 205 - 5th Avenue S.W. Calgary AB T2P 2V7

Dear Mr. Evans:

RE:

GOOD ENGINEERING PRACTICE SPECIAL PROJECT, AMENDMENT #2 OTHER THAN NORMAL SPACING ORDER, AMENDMENT #2 **UMBACH FIELD - MONTNEY "A" POOL**

The Commission has reviewed your application dated December 20, 2012, requesting amendment of a Good Engineering Practice approval for an area within the Umbach field -Montney formation.

The application is intended to extend successful development of the Montney formation as gas recovery from this resource benefits from the ability to produce horizontal wells in optimal locations. Gas target buffer distances have been reduced to 150 meters on various project boundaries specified in the attached approval based on documentation of consent from offsetting rights owners. For regulatory purposes, the Commission designates the entire Montney sequence as a single formation, removing commingling as an issue.

This amendment modifies the GEP area by adding 11 additional gas spacing areas.

The following Orders are attached;

- 1) Order 11-06-018 (Amendment #2) designating Good Engineering Practice, Storm Project #1, within a portion of the Umbach - Montney "A" pool as a Special Project under section 75 of the Oil and Gas Activities Act, and
- 2) Order 11-06-018-OTN (Amendment #2) approving Other Than Normal Spacing under section 65.1 of the Petroleum and Natural Gas Act for the subject formation and area.

Should you have any questions, please contact Ron Stefik at (250) 419-4430 or Michelle Gaucher at (250) 419-4482.

Sincerely.

Richard Slocomb

Deputy Commissioner, Engineering

Oil and Gas Commission

Attachments

IN THE MATTER of an application from Storm Resources Ltd. to the Commission dated December 20, 2012 for a Good Engineering Practice project

ORDER 11-06-018 (AMENDMENT #2)

1 Under Section 75(1)(a) of the *Oil and Gas Activities Act*, the Umbach field Montney formation is designated as a special project for the enhanced recovery of natural gas utilizing Good Engineering Practice within the following area;

NTS 94-H-3 Block C	Units 60, 70, 78-80, 88-90, 100
NTS 94-H-3 Block D	Units 32, 33, 42, 43, 51-55, 61-65, 71-75, 81-85, 91, 94-97
NTS 94-H-3 Block E	Units 1, 4-7, 14-19, 20, 24-29, 30, 34-39, 40, 44-49, 50, 54-59, 60,
	64-69, 70, 74-80, 84-90
NTS 94-H-3 Block F	Unit 10
NTS 94-H-4 Block H	Unit 11-13, 21-23, 31-33, 41-43, 51-53, 61-63, 71-73 and 81-83.

Richard Slocomb

Deputy Commissioner, Engineering

Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 22 day of January 2013.

IN THE MATTER of an application from Storm Resources Ltd. to the Commission dated December 20, 2012 for Other Than Normal Spacing.

ORDER 11-06-018-OTN (AMENDMENT #2)

1 Under Section 65.1(2) of the *Petroleum and Natural Gas Act*, Other Than Normal Spacing is approved within the Umbach field Montney formation within the following area;

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NTS 94-H-3 Block C Units 60, 70, 78-80, 88-90, 100

NTS 94-H-3 Block D Units 32, 33, 42, 43, 51-55, 61-65, 71-75, 81-85, 91, 94-97

NTS 94-H-3 Block E Units 1, 4-7, 14-19, 20, 24-29, 30, 34-39, 40, 44-49, 50, 54-59, 60, 64-69, 70, 74-80, 84-90

NTS 94-H-3 Block F Unit 10

NTS 94-H-4 Block H Unit 11-13, 21-23, 31-33, 41-43, 51-53, 61-63, 71-73 and 81-83.
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- 2 Under section 65.1(3) of the *Petroleum and Natural Gas Act*, I specify the following:
 - a) the target area for a gas well completed within the project area is not nearer than 150 m to the sides of the Other Than Normal Spacing area,
 - b) a gas well completed outside the specified target area may be subject to an off-target production penalty,
 - c) gas wells drilled within the specified project area are not subject to spacing requirements.

Ron Stefik

A/Supervisor, Reservoir Engineering

Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this ²² day of January 2013.