



December 15, 1993

2865-4060-59340-06
931307

Mr. Chris Seasons, P.Eng.
Development Coordinator-NEBC
Shell Canada Limited
400-4th Avenue S.W.
P.O. Box 100, Station M
Calgary, Alberta
T2P 2H5

Shell prof (02)

Dear Mr. Seasons:

**RE: REQUEST FOR A GOOD ENGINEERING PRACTICE APPROVAL
BULLMOOSE WEST PARDONNET-BALDONNEL "D" POOL**

Attached is a Good Engineering Practice (GEP) scheme approval for the subject pool as requested in your application dated October 19, 1993. The Approval #93-06-008 is hereby granted under Part 8, Division 6, section 104 of the British Columbia Drilling and Production Regulation.

Yours sincerely,

B.E. Hanwell
Director
Engineering and Operations Branch

psa/cb

Attachment

cc: D.L. Johnson
Manager, Field Office
Fort St. John

Approval letters to Industry (9)

bcc: D.L. Johnson
Resource Revenues
Data Management
S. Foofat *SO*
D. Richardson
S. Chiorelli
Wellfile
Daily
59070-04

APPROVAL 93-06-008

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

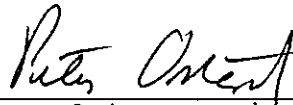
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Shell Canada Limited (Shell) for producing Bullmoose West Pardonnet-Baldonnel "D" Pool without spacing and target restrictions.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves the GEP scheme of Shell for gas production without gas allowables, as such scheme is described in:

- (a) *Application from Shell to the Division dated October 19, 1993 and related submission.*

This scheme is approved, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of units 72-75, 82-85, 92-95 of Block G/93-P-4 and units 2-5 of Block J/93-P-4.
2. The requirements of section 10 of the Drilling and Production Regulation are hereby waived, provided that all wells within the scheme area are not nearer than 250 m to the sides of the approved area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Peter Ostergaard
Assistant Deputy Minister
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 15 day of December, 1993.