



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

ADME/PEN/PSA/jp
910474
59240-6
8100-6200-0/

ASSISTANT
DEPUTY MINISTER

Sharon

May 17, 1991

note:
- area is within Conservation Order
∴ gas must be conserved
and project effective @ May 17/91.

Mr. K.R. Brown, P. Eng.
Manager, Reservoir Engineering
Scurry-Rainbow Oil Limited
1600 Home Oil Tower
324 Eighth Avenue S.W.
Calgary, Alberta
T2P 2Z5

Scurry Project #1 (04)
~~*(Conservation Production)*~~
(GEP - Oil)

Dear Mr. Brown:

**RE: APPLICATION FOR GOOD ENGINEERING PRACTICE
STODDART WEST BELLOY "C" POOL**

This refers to your application of March 11, 1991, requesting approval of Good Engineering Practice (GEP) for a portion of the above-mentioned pool. A meeting in Victoria with the Ministry staff on March 27, 1991, and subsequent correspondence of April 26, 1991, concerning this application is also acknowledged.

The primary purpose of this application was to allow operational flexibility so that productive capacity from low deliverability and high gas-oil ratio oil wells can be optimized.

No formal objections were received by April 25, 1991, following publication of a notice of your application in the April 4 and 11, 1991, issues of the British Columbia Gazette. On this basis, and the general technical merits you have put forth, the application is hereby approved under Division 77 of the B.C. Drilling and Production Regulation subject to the following conditions:

1. The areas of Good Engineering Practice consist of: Section 33, Township 85, Range 20 W6M; Section 3 (south half), Section 4 and Section 5 (east half), Township 86, Range 20 W6M.
2. The project daily oil allowable will be 121.6 m³/d (equivalent to the sum of individual well allowables within the project area).
3. The project daily gas allowable will be 21.6 10³m³/d.

92-03-10: not concurrent project, the DGA is based on 177.3 GOR ∴ project type is GEP-oil SA.

*GOR = 177 x 121.6 : ...2
DGA based on DOA x 177
↑
penalty limit*

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4. An annual progress report for the GEP should be filed with the Division starting in July 1992. It should contain at least the following information:
 - a. The daily average rate, during each month, of the oil production from each well and the project as a whole;
 - b. The average GOR and WOR, during each month, from each producing well and from the project as a whole;
 - c. The monthly and cumulative gas, oil and water production from each producing well and from the project as a whole;
 - d. details of any workover or well treatment during the report period;
 - e. A general review of operations during the report period.
5. This approval may be modified at a later date by the Director, Engineering and Operations Branch, if deemed appropriate through a change of circumstances.

Yours sincerely,



Peter Ostergaard
Assistant Deputy Minister
Energy Resources Division

cc: Mr. D.L. Johnson, Manager
Field Office