



Province of  
British Columbia

Approval letters to industry 7  
nt Buildings

bcc: D.L. Johnson  
Resource Revenues  
Data Management  
S. Foofat  
D. Richardson  
S. Chicorelli 930970  
Wellfile 6460-4520-59240-06  
Daily  
FILE

October 14, 1993

Mr. T.S. Meek, P.Eng.  
Senior Petroleum Engineer  
Luscar Oil and Gas Ltd.  
1600, 333 5th Avenue S.W.  
Calgary, Alberta  
T2P 3B6

*amendment to  
Luscar Proj (02)*

Dear Mr. Meek:

**RE: GOOD ENGINEERING PRACTICE (GEP) AMENDMENT  
OAK CECIL "C" POOL**

Attached is an amendment to the GEP scheme approval for the subject pool as requested in your application of September 20, 1993. The Approval #93-06-001 (Amendment #1) is hereby granted under Part 8, Division 6, section 104 of the British Columbia Drilling and Production Regulation.

It is noted that Luscar Oil and Gas Ltd. is investigating a secondary recovery scheme for optimizing oil production from the pool. We would appreciate receiving the results of this study.

Your sincerely,

*[Handwritten Signature]*  
B.E. Hanwell  
Director  
Engineering and Operations Branch

PSA/mef

Attachment

cc: D.J. Johnson

APPROVAL 93-06-001 (AMENDMENT #1)

PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
THE PROVINCE OF BRITISH COLUMBIA  
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES  
ENERGY RESOURCES DIVISION

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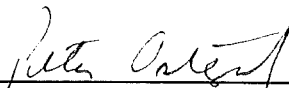
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Luscar Oil and Gas Ltd. (Luscar) for producing Oak Cecil "C" Pool with a project oil and gas allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves the GEP scheme of Luscar for concurrent oil and gas production with project allowables, as such scheme is described in:

*Application from Luscar to the Division dated September 20, 1993, and related submission.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of Section 34-85-18 W6, NW/4 Section 2, 3, SE/4 Section 10, 11, W/2 Section 13 and E/2 Section 14-86-18 W6.
2. The project oil allowable is 110 m<sup>3</sup>/d.
3. Gas production from the project will be limited to 45 E<sup>3</sup>m<sup>3</sup>/d.
4. All associated gas production will be conserved.
5. This approval may be modified or rescinded at a later date if deemed appropriate.

  
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Peter Ostergaard  
Assistant Deputy Minister  
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 10<sup>th</sup> day of October, 1993.