



Province of  
British Columbia

Ministry of  
Energy, Mines and  
Petroleum Resources

Parliament Buildings  
Victoria  
British Columbia  
V8V 1X4

Inverness Project (02)  
3660-6200-59240-06  
Ref. 940789

August 9, 1994

Mr. Bruce G. Eckert  
Senior Exploitation Engineer  
Inverness Petroleum Ltd.  
2200, 400 - 3rd Avenue S.W.  
Calgary, Alberta  
T2P 4H2

Approval Letters to Industry 12

bcc: D.L. Johnson  
Resource Revenue  
Data Management  
P.S. Attariwala  
R. Stefik  
G. Farr  
D. Richardson  
S. Chicorelli  
Wellfile  
Daily  
59070-04

Dear Mr. Eckert:

**RE: APPLICATION FOR GOOD ENGINEERING PRACTICE  
SW/4 SECTION 13-84-19 W6M; BELLOY "G" POOL**

Attached is a Good Engineering Practice (GEP) scheme approval for the subject pool as requested in your applications of July 7, and July 22, 1994. The Approval # 94-06-004 is hereby granted under Part 8, Division 6, section 104 of the British Columbia Drilling and Production Regulation.

A report of water volumes injected by Home Oil Limited on behalf of this scheme and voidage replacement calculations should be submitted to the Victoria office on an annual basis.

Yours sincerely,

B.E. Hanwell, P. Eng.  
Director  
Engineering and Operations Branch

RS/ct

Attachment

*Offer letter  
Aug 11/94*

*Sy.  
Oct 12/94*

APPROVAL 94-06-004

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES  
ENERGY RESOURCES DIVISION

---

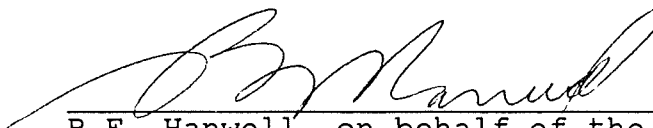
IN THE MATTER of Good Engineering Practice (GEP) scheme of Inverness Petroleum Ltd. (Inverness) for producing the Fort St. John Belloy "G" Pool with voidage replacement.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves the GEP scheme of Inverness for oil production with voidage replacement, as such scheme is described in

an Application from Inverness to the Division dated July 7, 1994, and July 22, 1994.

This scheme is approved, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of SW/4 of Section 13-84-19 W6M.
2. The project may be produced with an oil allowable of 18.3 m<sup>3</sup>/d.
3. Additional water will be injected into the Eagle West Unit No.1 to balance withdrawals from the project oil well.
- \* 4. This approval shall become effective on the date that water is injected on behalf of the project and the Division shall be notified in writing of such date.
5. This approval may be modified or rescinded at a later date if deemed appropriate.

  
B.E. Hanwell, on behalf of the Division Head  
Energy Resources Division

DATED At the City of Victoria, in the Province of British Columbia, this 10<sup>th</sup> day of August, 1994.