



February 3, 1995

3600-6200-59240-06
950125

Inverness Project (02)

Mr. Bruce G. Eckert, P. Eng.
Senior Exploitation Engineer
Inverness Petroleum Ltd.
2200, 400-3rd Avenue S.W.
Calgary, Alberta
T2P 4H2

Dear Mr. Eckert:

RE: AMENDMENT TO THE GOOD ENGINEERING PRACTICE APPROVAL
FORT ST. JOHN BELLOY "G" POOL

Attached is an amendment to the Good Engineering Practice scheme approval for the subject pool as requested in your application of December 22, 1994.

The Approval # 94-06-004 (Amendment #1) is hereby granted under Part 8, Division 6, section 104 of the British Columbia Drilling and Production Regulation.

A report of water volume injected by Home Oil Limited on behalf of this scheme and voidage replacement calculations must be submitted to the Victoria office for each calendar year.

Yours sincerely,

B.E. Hanwell, P. Eng.
Director
Engineering and Operations Branch

PSA/pkr

Attachment

Approval Letters to Industry (11)

D.L. Johnson
P.S. Attariwala
R.G. Stefik
G. Farr
D. Richardson
S. Chicorelli
Daily
Well File
ORCS
Data Management
Resource Revenue

APPROVAL 94-06-004 (AMENDMENT #1)

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Inverness Petroleum Ltd. (Inverness) for producing the Fort St. John Belloy "G" Pool without a project oil allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves a revision to the GEP scheme of Inverness for oil production without a project allowable, as such scheme is described in

an Application from Inverness to the Division dated December 22, 1994.

This scheme is approved, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of SW/4 of Section 13-84-19 W6M.
2. The oil well within the project area may be produced without individual well allowable restrictions.
3. Additional water will be injected into the Eagle West Unit No. 1 to balance withdrawals from the project oil well.
4. This approval may be modified or rescinded at a later date if deemed appropriate.
5. Royalty free oil production from the discovery well 5-13-84-19 W6M (WA 8201) is limited to 13,047.9 m³ or 23 months whichever occurs first effective February 1, 1995 (18.3 m³/d for the remaining 23 months of the 36 months royalty exempt period).



B.E. Hanwell, on behalf of the Division Head
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 3rd day of February, 1995.