



Province of  
British Columbia

Ministry of  
Energy, Mines and  
Petroleum Resources

Parliament Buildings  
Victoria  
British Columbia  
V8V 1X4

*Inverness Project (05)*

October 25, 1994

941010

File: 3580-4800-59240-06

Approval Letters to Industry (11)

Mr. Bruce G. Eckert, P.Eng.  
Senior Exploitation Engineer  
Inverness Petroleum Ltd.  
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Calgary, Alberta  
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Well File  
ORCS  
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Resource Revenue

Dear Mr. Eckert:

**RE: GOOD ENGINEERING PRACTICE AMENDMENT  
FLATROCK WEST HALFWAY "G" POOL**

Attached is an amendment to the Good Engineering Practice scheme approval for the subject pool as requested in your application dated October 14, 1994.

The Approval #94-06-003 (Amendment #1) is granted under Part 8, Division 6, section 104 of the Drilling and Production Regulation.

Your comments concerning the status of the waterflood in the pool are appreciated.

Yours sincerely,

B.E. Hanwell, P. Eng.  
Director  
Engineering and Operations Branch

PSA/mef

Attachment

*REP rounded  
now water flood*

APPROVAL 94-06-003 (AMENDMENT #1)

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES  
ENERGY RESOURCES DIVISION

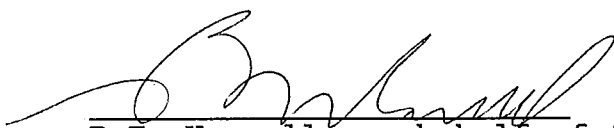
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Inverness Petroleum Ltd. (Inverness) for producing the Flatrock West Halfway "G" Pool with a revised project oil allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves a revision to the GEP scheme of Inverness, as such scheme is described in

*an Application from Inverness to the Division dated October 14, 1994.*

This scheme is approved, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of NE/4 Section 8, E/2 Section 17, E/2 Section 20 and SE/4 Section 29-85-17 W6M.
2. The project oil allowable, being the sum of the individual well allowables, is 98.2 m<sup>3</sup>/d.
3. All produced gas from the oil wells will be conserved.
4. This approval may be modified or rescinded at a later date if deemed appropriate.
5. Royalty free oil production from the discovery well 2-29-85-17 W6M (WA 8077) is limited to 13,987 m<sup>3</sup> or 24 months whichever occurs first effective July 1, 1994 (18.8 m<sup>3</sup>/d for the remaining 24 months of the 36 months royalty exempt period).



B.E. Hanwell, on behalf of the  
Division Head  
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 25<sup>th</sup> day of October, 1994.