



July 20, 1994

940729A

File: 3580-4800-59240-06

Approval Letters to Industry 17

Mr. Bruce G. Eckert, P.Eng.
Senior Exploitation Engineer
Inverness Petroleum Ltd.
2400, 400 3rd Avenue S.W.
Calgary, Alberta
T2P 4H2

Inverness
GEP

bcc: D.L. Johnson
Resource Revenue
Data Management
P.S. Attariwala
R. Stefik
G. Farr
D. Richardson
S. Chicorelli
Wellfile
Daily
59070-04

Dear Mr. Eckert:

**RE: APPLICATION FOR GOOD ENGINEERING PRACTICE
FLATROCK WEST HALFWAY "G" POOL**

(05)

Attached is a Good Engineering Practice scheme approval for the subject pool as requested in your application dated June 7, 1994. The Approval #94-06-003 is granted under Part 8, Division 6, section 104 of the Drilling and Production Regulation.

We understand that a technical study has been initiated for a pressure maintenance scheme by water injection into the subject pool. Please keep us informed about the progress of this study.

Yours sincerely,

B.E. Hanwell, P. Eng.
Director
Engineering and Operations Branch

PSA/mef

Attachment

GEP was
re-audited
Mar 24/95

APPROVAL 94-06-003

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Inverness Petroleum Ltd. (Inverness) for producing the Flatrock West Halfway "G" Pool with a project oil allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves the GEP scheme of Inverness for oil production with project allowable, as such scheme is described in

an Application from Inverness to the Division dated June 7, 1994.

This scheme is approved, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of E/2 Section 17, E/2 Section 20 and SE/4 Section 29-85-17 W6M.
2. The project oil allowable, being the sum of the individual well allowables, is 81.5 m³/d.
3. This approval may be modified or rescinded at a later date if deemed appropriate.
4. Royalty free oil production from the discovery well 2-29-85-17 W6M (WA 8077) is limited to 13,987 m³ or 24 months whichever occurs first effective July 1, 1994 (18.8 m³/d for the remaining 24 months of the 36 months royalty exempt period).



Peter Ostergaard
Assistant Deputy Minister
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 20th day of July, 1994.