



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

1810 Blanshard Street
Victoria
British Columbia
V8V 1X4

March 28, 1994

940375B

0050-84 000-59240-06

Approval Letters to Industry 12

Mr. Ken S. Ronaghan, P.Eng.
Manager, Gas Exploitation
International Colin Energy Corporation
1210, 333 - 11th Avenue S.W.
Calgary, Alberta
T2R 1L9

bcc: D.L. Johnson
Resource Revenue
Data Management
P.S. Attariwala
R. Stefik
G. Farr
D. Richardson
S. Chicorelli
Wellfile
Daily
59070-04

Dear Mr. Ronaghan:

**RE: AMENDMENT TO THE GOOD ENGINEERING PRACTICE APPROVAL
ADSETT SLAVE POINT "A" POOL**

Attached is an amendment to the GEP scheme approval for the subject pool as requested in your application of March 15, 1994. The Approval #92-06-008 (Amendment #1) is hereby granted under Part 8, Division 6, section 104 of the British Columbia *Drilling and Production Regulation*.

Yours sincerely,

B.E. Hanwell, P. Eng.
Director
Engineering and Operations Branch

PSA/mef

Attachment

Proj terminated 99/09/10
- remapped as 3 separate pools,
2 new GEPs.

APPROVAL 92-06-008 (AMENDMENT #1)

PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
THE PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of International Colin Energy Corporation (Colin) for producing a portion of the Adsett Slave Point "A" Pool with a project gas allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves the GEP scheme of Colin for gas production with a project gas allowable, as such scheme is described in

an Application from Colin to the Division dated March 15, 1994, and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of units 31-33, 41-43, 51-53, 61-63, 71-73, 81-83, 91 of Block G/94-J-2, units 40, 50, 60, 70, 78-80, 88-90, 98-100 of Block H/94-J-2, units 8-10 of Block I/94-J-2 and unit 1 of Block J/94-J-2.
2. The reserves based project gas allowable is 854.5 E³m³/d.
3. The bottom hole pressure drawdown must not exceed 15% in any gas well.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Peter Ostergaard
Assistant Deputy Minister
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 27th day of March, 1994.