



May 3, 1994

940375  
3445-6200-59240-06

Approval Letters to Industry 17

Mr. C. G. Soares, P. Eng.  
Senior Production Engineer  
Home Oil Company Limited  
1600 Home Oil Tower  
324 Eighth Avenue S.W.  
Calgary, Alberta  
T2P 2Z5

bcc: D.L. Johnson  
Resource Revenue  
Data Management  
P.S. Attariwala  
R. Stefik  
G. Farr  
D. Richardson  
S. Chicorelli  
Wellfile  
Daily  
59070-04

Dear Mr. Soares:

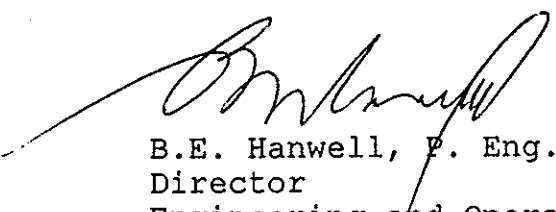
Home Project (06)

**RE: APPLICATION FOR GOOD ENGINEERING PRACTICE  
SECTION 16-84-18 W6M; BELLOY "A" POOL**

Attached is a Good Engineering Practice (GEP) scheme approval for the subject pool as requested in your applications of March 24, 1994. The Approval #94-06-002 is hereby granted under Part 8, Division 6, section 104 of the British Columbia Drilling and Production Regulation.

Please note that the approved gas production limit may be modified if wells near the project area of the subject pool are adversely affected.

Yours sincerely,

  
B.E. Hanwell, P. Eng.  
Director  
Engineering and Operations Branch

PSA/wjd

Attachment

cc: D.L. Johnson  
Manager, Field Office  
Fort St. John

Home Project (06) ✓  
06  
*[Handwritten signature]*

APPROVAL 94-06-002

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES  
ENERGY RESOURCES DIVISION

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IN THE MATTER of Good Engineering Practice (GEP) scheme of Home Oil Company Limited (Home) for producing a portion of the Eagle West Belloy "A" Pool with project oil and gas allowables.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves the GEP scheme of Home for concurrent oil and gas production with project allowables, as such scheme is described in

*an Application from Home to the Division dated March 24, 1994.*

This scheme is approved, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of Section 16-84-18 W6M.
2. The project oil allowable, being the sum of the individual well allowables, is 44.5 m3/d.
3. Gas production from the project shall be limited to 35.0 e3m3/d.
4. All produced gas from the oil wells will be conserved.
5. This approval may be modified or rescinded at a later date if deemed appropriate.

*Peter Ostergaard*  
\_\_\_\_\_  
Peter Ostergaard  
Assistant Deputy Minister  
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 1<sup>st</sup> day of May, 1994.