



Province of  
British Columbia

*GEP/RS*

Approval letters to industry

9  
Buildings

bcc: D.L. Johnson  
Resource Revenues  
Data Management  
S. Foofat  
D. Richardson  
S. Chicorelli  
Wellfile  
Daily 930933B  
FILE 1260-4100-59240-06

October 4, 1993

Mr. Barrett R. Hanson, P.Eng.  
Senior Petroleum Engineer  
Excel Energy Inc.  
1500, 340 - 12th Avenue S.W.  
Calgary, Alberta  
T2R 1L5

*Excel Project (02)*

Dear Mr. Hanson:

**RE: APPLICATION FOR GOOD ENGINEERING PRACTICE (GEP)  
BIRCH BALDONNEL "C" OIL POOL**

Attached is a GEP scheme approval for the subject pool as requested in your application of August 20, 1993. The Approval #93-06-006 is hereby granted under Part 8, Division 6, section 104 of the British Columbia Drilling and Production Regulation.

As the oil allowables have been removed, there is a need to conserve all produced gas. We understand that equipment for produced gas conservation facilities has been ordered from the manufacturers. Accordingly, we wish advise that all produced gas from the wells within the project must be conserved by April 1, 1994.

Yours sincerely,

B.E. Hanwell  
Director  
Engineering and Operations

PSA/mef

cc: D.L. Johnson

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES  
ENERGY RESOURCES DIVISION

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IN THE MATTER of Good Engineering Practice (GEP) scheme of Excel Energy Inc. (Excel) for producing oil wells in the Birch Baldonnel "C" Pool without individual well allowable restrictions.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves the GEP scheme of Excel for producing oil wells without individual well allowable restrictions, as such scheme is described in:

Application from Excel to the Division dated August 20, 1993, and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of the following:

94-A-13:     Block G, units 71, 81, 91-93.  
              Block H, units 52, 53, 62, 63, 72-80, 82-90, 94-100, 48-50 ✓  
              Block I, units 4-10, 18-20, 28-30, 38-40, ~~48~~ ✓  
              ~~50~~, 60, 70, 80, 90.  
              Block J, units 1-3, 11-13, 21-23, 31-33, 41-43, ✓  
                  51-53, 61-63, 71-73, 81-83.  
~~51-53, 61-63, 71-73, 81-83.~~

2. The oil wells within the project area may be produced without individual well allowable restrictions.
3. The approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstances.

for P. Miller-Dalmer  
Peter Ostergaard  
Assistant Deputy Minister  
Energy Resources Division

Dated at the City of Victoria, in the Province of British Columbia, this            day of October, 1993.