



OIL AND GAS COMMISSION

January 28, 2009

5160-4990-59240-06

Neil Rubeniuk
Engineering Manager
Sub-Surface Regulatory & Royalty Optimization
ConocoPhillips Canada (BRC) Ltd.
2100 Bow Valley Square IV,
250 – 6th Avenue S.W.
Calgary AB T2P 3H7

Dear Mr. Rubeniuk:

RE: GOOD ENGINEERING PRACTICE APPROVAL AMENDMENT #3
KAHNTAH RIVER - BLUESKY-GETHING-MONTNEY "A" POOL

Attached is a Good Engineering Practice (GEP) scheme approval amendment for the subject pool as requested in your application dated December 19, 2008.

The Approval 03-06-017 (Amendment #3) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. Please note that only the approval area is enlarged, all other conditions remain unchanged.

This approval is intended to allow the drilling and production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact the undersigned at (250) 952-0366 or Kelly Okuszko at (250) 952-0325.

Sincerely,

Richard Slocomb, P. Eng.
Supervisor, Reservoir Engineering
Resource Conservation

Attachment

RESOURCE CONSERVATION

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5700 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 03-06-017 (AMENDMENT #3)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of ConocoPhillips Canada (BRC) Ltd. (ConocoPhillips) for producing a portion of the Kahntah River - Bluesky-Gething-Montney "A" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of ConocoPhillips for drilling wells without spacing and target restrictions, as such scheme is described in

Applications from ConocoPhillips to the Commission dated April 14, 2003, January 28, 2004, December 2, 2005 and December 19, 2008.

The scheme approval is amended, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-H-15

Block B – units 72-79, 82-89, 92-100

Block C – units 54-59, 64-69, 72-80, 82-100

Block D – units 71, 81, 91

Block E – unit 1, 11, 21

Block F – units 1-37, 41-47, 51, 61, 71-73, 81-83, 91-93

Block G – units 2-100

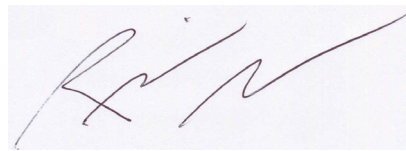
Block H – units 20, 30, 38-40, 48-50, 58-60, 68-70, 80, 90, 100

Block I – units 10, 18-20, 28-30

Block J – units 1-10, 11-17, 21-27, 32-37, 42-47

Block K – units 1-3

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 28th day of January 2009.