



Copies for Approval Letters to Industry (11)

RE: Application for Concurrent Production

<input type="checkbox"/>	D.L. Johnson	<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	Data Mgmt	<input type="checkbox"/>	P.S. Attariwala
<input type="checkbox"/>	R. Stefik	<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	D. Richardson	<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	Wellfile (originals)	<input type="checkbox"/>	Daily
<input type="checkbox"/>	59240-07	<input type="checkbox"/>	

May 21, 1996

960516

6500-4800-59240-07

CNRL Project (06)

Ms. Joan Jackson  
 Exploitation Technician  
 Canadian Natural Resources Limited  
 2000-425 1st St SW  
 Calgary AB T2P 3L8

Dear Ms. Jackson:

**Re: Approval For GEP With Concurrent Production, Amendment #1  
 Osprey Halfway "D" Pool**

Attached is a Good Engineering Practice (GEP) scheme approval amendment for the subject pool, as requested in your application dated April 30, 1996.

The Approval 92-06-007 (Amendment #1) is hereby granted under Part 8, Division 6, section 104 of the *Drilling and Production Regulation* to include the new well completed in unit 95-J/94-A-15.

It should be noted that there are no equity concerns at this time. However, a reserve-based gas allowable limit may be imposed if equity issues are raised due to future drilling.

Yours sincerely,

B. van Oort, P. Eng.  
 Director  
 Engineering and Operations Branch

RGS/PSA/mef

Attachment

**APPROVAL 92-06-007, AMENDMENT #1**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
MINISTRY OF EMPLOYMENT AND INVESTMENT  
ENERGY AND MINERALS DIVISION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing the Osprey Halfway "D" Pool with project oil and gas allowables.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the *Drilling and Production Regulation*, hereby approves the amendment to the GEP scheme of CNRL for concurrent oil and gas production with project allowables, as such scheme is described in

*an Application from CNRL to the Division dated April 30, 1996, and related submission.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of units 74, 75, 84, 85, and 95 of Block J/94-A-15.
2. The reserves based project oil allowable is 52.1 m<sup>3</sup>/d.
3. Gas production from the project will be limited to 60.0 10<sup>3</sup> m<sup>3</sup>/d.
4. All associated gas production will be conserved.
5. This approval may be modified or rescinded at a later date if deemed appropriate.



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Bou van Oort, on behalf  
of the Division Head  
Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this 27 day of May, 1996.