



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Approval letters to industry

9

bcc: D.L. Johnson
Resource Revenues
Data Management
S. Foofat
D. Richardson
S. Chicorelli
Wellfile
Daily
FILE 930971A

October 26, 1993

Mr. Terry Mah
Canadian Natural Resources Limited
1710, 300 5th Avenue S.W.
Calgary, Alberta
T2P 3C4

CNRL Project (02)

Dear Mr. Mah:

Revision #1

**RE: APPLICATION TO REVISE ALLOWABLES
GOOD ENGINEERING PRACTICE SCHEME
WOLF HALFWAY "A" POOL**

Attached is Approval #93-06-007 for the application granted under Part 8, Division 6, section 104 of the British Columbia Drilling and Production Regulation.

The ministry has reviewed your request to increase the allowables due to the drilling of your well at d-92-B/94-A-15 in March 1992. The original scheme approval, dated June 2, 1989, based the daily oil allowable on the sum of the individual well allowables. The d-92-B well was put on production in March 1992 and the scheme's allowables have been adjusted accordingly.

Yours sincerely,

B.E. Hanwell
Director
Engineering and Operations Branch

SF/mef

Attachment

APPROVAL 93-06-007

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

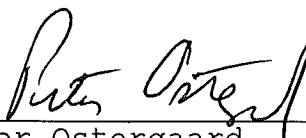
IN THE MATTER of a revision to the Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for an increase in the oil and gas allowables.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves a revision to the GEP scheme allowables of CNRL, as such scheme is described in

*an Application from CNRL to the Division dated
September 17, 1993.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of units 82, 92 and 93 of Block B/94-A-15 and unit 3 Block G/94-A-15.
2. The project oil allowable, being the sum of the individual allowables, is 71.0 m³/d.
3. Gas production from the project shall be limited to 28.0 E³m³/d.
4. All produced gas from the oil wells will be conserved.
5. This approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstance.



Peter Ostergaard
Assistant Deputy Minister
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 27 day of October, 1993.