



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
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May 30, 1995

950454
7600-4800-59240-06

CNRL PROJ (06)
02

Approval Letters to Industry

Ms. Joan Jackson
Exploitation Technician
Canadian Natural Resources Limited
2000, 425 - 1st Street S. W.
Calgary, Alberta
T2P 3L8

bcc: D.L. Johnson
Resource Revenue
Data Management
P.S. Attariwala
R. Stefik
G. Farr
D. Richardson
S. Chicorelli
Wellfile
Daily
59070-04

1st PROJ
within formation

Dear Ms. Jackson:

**RE: APPLICATION FOR GOOD ENGINEERING PRACTICE
RIGEL HALFWAY "T" POOL**

Attached is a Good Engineering Project (GEP) scheme approval for the subject pool as requested in your application of May 5, 1995. The Approval 95-06-006 is hereby granted under Part 8, Division 6, section 104 of the British Columbia *Drilling and Production Regulation*.

Please note that conservation of produced gas may be required if productivity from the well results in significant gas production from the pool.

Yours sincerely,

B. van Oort, P. Eng.
Acting Director
Engineering and Operations Branch

PSA/bd

Attachment

cc: Doug Stangeland
Director, Resource Revenue

APPROVAL 95-06-006

**PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
THE PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION**

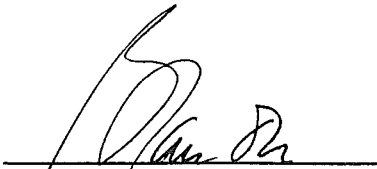
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing the Rigel Halfway "T" Pool with a project oil allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL for oil production with a project oil allowable, as such scheme is described in

*an Application from CNRL to the Division dated May 5, 1994,
and related submission.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of unit 33 of Block A/94-A-15.
2. The project oil allowable is 20 m³/d.
3. Royalty free oil production is limited to 9920 m³ (10 m³/d for the remaining 32 months of the 36 months royalty exempt period for the discovery well b-33-A/94-A-15) effective June 1, 1995.
4. The approval may be modified or rescinded at a later date if deemed appropriate.


B. van Oort, on behalf of
the Division Head
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 30th day of May, 1995.