



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
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September 1, 1995

950722
7600-2900-59240-06

Ms. Joan Jackson
Exploitation Technician
Canadian Natural Resources Limited
2000, 425 - 1st Street S. W.
Calgary, Alberta
T2P 3L8

Dunlevy (4)

Dear Ms. Jackson:

**RE: APPLICATION FOR GOOD ENGINEERING PRACTICE
RIGEL DUNLEVY "E" POOL**

Attached is a Good Engineering Project (GEP) scheme approval for the subject pool as requested in your application of August 21, 1995. The Approval 95-06-007 is hereby granted under Part 8, Division 6, section 104 of the British Columbia *Drilling and Production Regulation*.

Please note that additional oil wells may be drilled within the project area. In addition, gas conservation must be operational for the Approval to become effective.

Yours sincerely,

B. van Oort, P. Eng.
Acting Director
Engineering and Operations Branch

Attachment

Approval Letters to Industry

bcc: D.L. Johnson
Resource Revenue
Data Management
P.S. Attariwala
R. Stefik
G. Farr
D. Richardson
S. Chicorelli
Wellfile
Daily
59070-04

APPROVAL 95-06-007

PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
THE PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

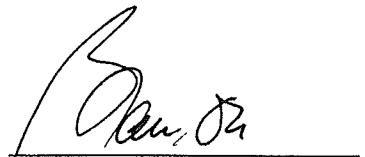
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing the Rigel Dunlevy "E" Pool without oil and gas allowables.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL for concurrent oil and gas production without allowables, as such scheme is described in

*an Application from CNRL to the Division dated August 21, 1995,
and related submission.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of unit 74, 75, 84 and 85 of Block K/94-A-10.
2. The oil wells within the project area may be produced without individual well allowable restrictions.
3. An oil well may be drilled anywhere within the project area provided that it is not nearer than 100m to the sides of the approved area.
4. Gas production from the project shall be limited to 60×10^3 m³/d.
5. All gas production will be conserved.
6. The scheme shall be deemed to have commenced upon the conservation of gas referred to in condition 4, with the ministry being notified in writing of the date of commencement.
7. The approval may be modified or rescinded at a later date if deemed appropriate.


B. van Oort, on behalf of
the Division Head
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this day
of August, 1995.