



Province of  
British Columbia

Min  
Enr  
Pet

Approval letters to industry

bcc: D.L. Johnson  
Resource Revenues  
Data Management  
S. Foofat ✓  
D. Richardson ✓  
Wellfile

920927

6500-4800-59240-06

October 13, 1992

(403) 221-2100

Mr. Steve Laut  
Senior Exploitation Engineer  
Canadian Natural Resources Limited  
1710, 300 - 5th Avenue S.W.  
Calgary, Alberta  
T2P 3C4

*CNRL Project (06)*

Dear Mr. Laut:

**RE: APPLICATION FOR GOOD ENGINEERING PRACTICE  
OSPREY HALFWAY "D" POOL**

This is with respect to your application of March 19, 1992, and subsequent correspondence requesting approval to produce concurrently oil and gas under a Good Engineering Practice (GEP) scheme from the subject pool.

We concur with your geological mapping and engineering analysis of the pool. The primary purpose of this application is to allow economic production from high GOR wells while not affecting ultimate oil recovery. All produced gas from the project will be conserved. There are no equity concerns as the land covering this pool is controlled by Canadian Natural Resources Limited.

Attached is Approval #92-06-007 for the application granted under Part 8, Division 6, section 104 of the British Columbia Drilling and Production Regulation.

This approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstances.

Sincerely,

B.E. Hanwell  
Director  
Engineering and Operations Branch

Attachment

RS/PSA/mef

APPROVAL 92-06-007

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES  
ENERGY RESOURCES DIVISION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing Osprey Halfway "D" pool with project oil and gas allowables.


Now therefore the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves the GEP scheme of CNRL for concurrent oil and gas production with project allowables, as such scheme is described in:

- (a) Application from CNRL to the Division dated March 19, 1992.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of units 74, 75, 84 and 85 Block J/94-A-15.
2. The project oil allowable is 39.6 m<sup>3</sup>/d.
3. Gas production from the project will be limited to 60 E<sup>3</sup>m<sup>3</sup>/d.
4. All gas production will be conserved.

*(has been conserved as of April/92 → before approval)*

  
Peter Ostergaard  
Assistant Deputy Minister  
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 12 day of October, 1992.