

April 7, 1997

CNRL Project (02)

Ms. Joan Jackson
Exploitation Technician
Canadian Natural Resources Limited
2000, 425 - 1st Street SW
Calgary, AB T2P 3L8

Dear Ms. Jackson:

RE: GOOD ENGINEERING PRACTICE APPROVAL
FIREWEED LOWER HALFWAY "A" POOL

Attached is a Good Engineering Project (GEP) scheme approval for the subject pool as requested in your application of March 25, 1997.

The Approval 97-06-003 is hereby granted under Part 8, Division 6, section 104 of the British Columbia *Drilling and Production Regulation*.

Conservation of gas is not presently required but may become a condition of approval should gas rates increase significantly.

Yours sincerely,



B. van Oort
Director
Engineering and Operations Branch

Attachment

Copies of Approval Letter to Industry (11)
RE: GEP, Salt Water Disposals, etc.

<input type="checkbox"/>	G. Miltenberger
<input checked="" type="checkbox"/>	Data Management
<input checked="" type="checkbox"/>	R. Stefik
<input type="checkbox"/>	D. Richardson
<input type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
MINISTRY OF EMPLOYMENT AND INVESTMENT
ENERGY AND MINERALS DIVISION**


IN THE MATTER of a Good Engineering Practice (GEP) project of Canadian Natural Resources Limited (CNRL) for producing the Fireweed Lower Halfway "A" oil pool without spacing and target restrictions and with a project oil allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the *Drilling and Production Regulation*, hereby approves a GEP project of CNRL for operating oil wells without spacing and target restrictions under a project allowable, as such scheme is described in:

an Application from CNRL to the Division dated March 25, 1997 and related submission.

This project is approved, subject to the conditions herein contained and in particular:

1. The area of the project shall consist of units 41, 42, 43, 52 and 53 of Block H/94-A-13.
2. The reserve based project daily oil allowable is 53.6 m³.
3. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
4. Royalty-exempt oil production from the discovery well CNRES Fireweed d-A42-H/94-A-13 (WA# 9767) is limited to a volume of 22, 981.6 m³ or the volume produced in the first 36 producing months, whichever is lesser. This volume cap may be subject to review and amendment following additional production data.
5. This approval may be modified or rescinded at a later date if deemed appropriate.



B. van Oort, on behalf of
the Division Head
Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this 7th day of April, 1997.