



Province of
British Columbia

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Approval Letters to Industry (11)
Ministry of
Energy, Mines and
Petroleum Resources

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March 3, 1995

2400-4805-59240-06
950232

Mr. Steve Dalman
Exploitation Engineer
Canadian Natural Resources Limited
2000, 425-1st Street S.W.
Calgary, Alberta
T2P 3L8

CNRX 06

Dear Mr. Dalman:

**RE: APPLICATION FOR GOOD ENGINEERING PRACTICE
BUICK CREEK LOWER HALFWAY "E" POOL**

Attached is a Good Engineering Practice scheme approval for the subject pool, as requested in your application of February 17, 1995. The Approval #95-06-003 is hereby granted under Part 8, Division 6, section 104 of the British Columbia *Drilling and Production Regulation*.

Yours sincerely,

B.E. Hanwell, P. Eng.
Director
Engineering and Operations Branch

PSA/mef

cc: D.L. Johnson
Manager, Field Office

Attachment

APPROVAL 95-06-003

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

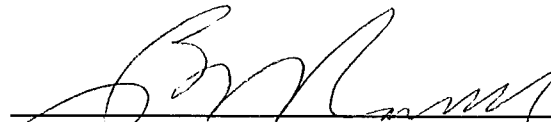
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing the Buick Creek Lower Halfway "E" oil pool without spacing and target restrictions.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves the GEP scheme of CNRL for drilling horizontal wells without spacing and target restrictions, as such scheme is described in:

*an Application from CNRL to the Division dated
February 17, 1995 and related submission.*

This scheme is approved, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of legal subdivision 1,2, 3, 4, 5, 6, 7, 8, fractional 9, fractional 10, fractional 11 and fractional 12 of section 34-88-20 W6M, legal subdivision 3, 4, 5, 6, fractional 11 and fractional 12 of section 35-88-20 W6M.
2. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not nearer than 100 m to the sides of the approved area.
3. The project oil allowable is 67.5 m³/d.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



B.E. Hanwell, on behalf of
the Division Head
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 3rd day of March, 1995.