



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4
Phone: (604) 952-0302 FAX: (604) 952-0291

6th Floor, 1810 Blanshard Street, Victoria, British Columbia V8V 1X4

May 30, 1995

950448
2400-4805-59240-06

CNRL PROJ (07)

Mr. Steve Dalman
Exploitation Engineer
Canadian Natural Resources Limited
2000, 425-1st Street S.W.
Calgary, Alberta
T2P 3L8

Dear Mr. Dalman:

**RE: APPLICATION FOR GOOD ENGINEERING PRACTICE
BUICK CREEK LOWER HALFWAY "D" POOL**

Attached is a Good Engineering Practice scheme approval for the subject pool, as requested in your application of April 27, 1995. The Approval #95-06-005 is hereby granted under Part 8, Division 6, section 104 of the British Columbia *Drilling and Production Regulation*.

Yours sincerely,

B. van Oort, P. Eng.
Acting Director
Engineering and Operations Branch

PSA/bd

cc: D.L. Johnson
Manager, Field Office

Attachment

Approval Letters to Industry

bcc: D.L. Johnson
Resource Revenue
Data Management
P.S. Attariwala
R. Stefik
G. Farr
D. Richardson
S. Chlcorelli
Wellfile
Daily
59070-04

APPROVAL 95-06-005

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION


IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing the Buick Creek Lower Halfway "D" oil pool without spacing and target restrictions and with a project oil allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL for drilling horizontal wells without spacing and target restrictions, as such scheme is described in:

an Application from CNRL to the Division dated April 27, 1995 and related submission.

This scheme is approved, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of units 14, 15, 24, 25, 34, 35 and 45 Block A/94-A-14.
2. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not nearer than 100 m to the sides of the approved area.
3. The project oil allowable, being the sum of the individual well allowables, is 69.4 m³/d.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


B. van Oort, on behalf of
the Division Head
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 30th day of May, 1995.

*Proj effective July 1/95, as requested by CNRL 95/06/19
(well d: 25-A still on 90-day test period until June 25/95)*