



Province of
British Columbia

6th Floor, 1810 Blanshard Street, Victoria, British Columbia V8V 1X4

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Building,
Victoria
British Columbia
V8V 1X4
Phone: (604) 952-0302 FAX: (604) 952-0291

July 18, 1995

950565
2400-4805-59240-06

Mr. Steve Dalman
Exploitation Engineer
Canadian Natural Resources Limited
2000, 425 - 1st Street S.W.
Calgary, Alberta
T2P 3L8

CNRL Project (07)

Dear Mr. Dalman:

RE: GOOD ENGINEERING PRACTICE AMENDMENT
BUICK CREEK LOWER HALFWAY "D" POOL

Attached is an amendment to the Good Engineering Project (GEP) scheme approval for the subject pool as requested in your application dated June 29, 1995.

The Approval #95-06-005 (AMENDMENT #1) is hereby granted under Part 8, Division 6, section 104 of the British Columbia Drilling and Production Regulation.

Yours sincerely,

B. van Oort, P. Eng.
Acting Director
Engineering and Operations Branch

PSA/bd

Attachment

Approval Letters to Industry (11)

D.L. Johnson
P.S. Attariwala
R.G. Stefik
G. Farr
D. Richardson
S. Chicorelli
Daily
Well File
ORCS
Data Management
Resource Revenue

APPROVAL 95-06-005 (AMENDMENT #1)

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

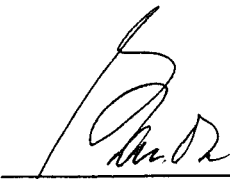
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing the Buick Creek Lower Halfway "D" oil pool without spacing and target restrictions and with a project oil and gas allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL for drilling horizontal wells without spacing and target restrictions and for concurrent production of oil and gas with project allowables, as such scheme is described in:

an Application from CNRL to the Division dated June 29, 1995 and related submission.

This scheme is approved, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of units 14, 15, 24, 25, 34, 35 and 45 Block A/94-A-14.
2. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not nearer than 100 m to the sides of the approved area.
3. The project oil allowable, being the sum of the individual well allowables, is 69.4 m³/d.
4. Gas production from the project will be limited to 54 10³m³/d.
5. All gas production will be conserved.
6. This approval may be modified or rescinded at a later date if deemed appropriate.



B. van Oort, on behalf of
the Division Head
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 18th day of July, 1995.