



December 1, 1994

941269
2400-4805-59240-06

Approval Letters to Industry (11)

Mr. Steve Dalman
Exploitation Engineer
Canadian Natural Resources Limited
2000, 425 - 1st Street S.W.
Calgary, Alberta
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D.L. Johnson
P.S. Attariwala
R.G. Stefik
G. Farr
D. Richardson
S. Chicorelli
Daily
Well-File
ORCS
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Resource Revenue

Dear Mr. Dalman:

**RE: APPLICATION FOR GOOD ENGINEERING PRACTICE
BUICK CREEK LOWER HALFWAY "C" POOL**

Attached is a Good Engineering Project (GEP) scheme approval for the subject pool as requested in your application of November 16, 1994. The Approval #94-06-005 is hereby granted under Part 8, Division 6, section 104 of the British Columbia *Drilling and Production Regulation*.

Please note that conservation of produced gas may be required if productivity from the proposed horizontal wells or stimulation treatments on existing wells results in significant gas production from the pool.

Yours sincerely,

B.E. Hanwell, P. Eng.
Director
Engineering and Operations Branch

PSA/mef

Attachment

APPROVAL ⁴92-06-005

PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
THE PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

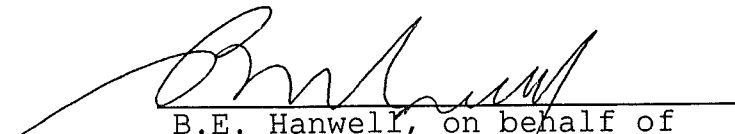
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing the Buick Creek Lower Halfway "C" Pool with a project oil allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves the GEP scheme of CNRL for oil production with a project oil allowable, as such scheme is described in

an Application from CNRL to the Division dated November 16, 1994, and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of units 85, 86, 94-97 of Block I/94-A-11, units 4-7, 15-17, 25-27, 36, 37, 46 and 47 of Block A/94-A-14.
2. The reserves based project oil allowable is 247 m³/d.
3. This approval may be modified or rescinded at a later date if deemed appropriate.


B.E. Hanwell, on behalf of
the Division Head
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 30th day of November, 1994.