



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

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July 18, 1995

950564
2400-4805-59240-06

Mr. Steve Dalman
Exploitation Engineer
Canadian Natural Resources Limited
2000, 425 - 1st Street S.W.
Calgary, Alberta
T2P 3L8

CNRL Project (05)

Dear Mr. Dalman:

RE: GOOD ENGINEERING PRACTICE AMENDMENT
BUICK CREEK LOWER HALFWAY "C" POOL

Attached is an amendment to the Good Engineering Project (GEP) scheme approval for the subject pool as requested in your application dated June 29, 1995.

The Approval #94-06-005 (AMENDMENT #1) is hereby granted under Part 8, Division 6, section 104 of the British Columbia Drilling and Production Regulation.

Yours sincerely,

B. van Oort, P. Eng.
Acting Director
Engineering and Operations Branch

PSA/bd

Attachment

Approval Letters to Industry (11)

D.L. Johnson
P.S. Attariwala
R.G. Stefik
G. Farr
D. Richardson
S. Chicorelli
Daily
Well File
ORCS
Data Management
Resource Revenue

APPROVAL 94-06-005 (AMENDMENT #1)

PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
THE PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION


IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing the Buick Creek Lower Halfway "C" Pool with a project oil and gas allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves the GEP scheme of CNRL for concurrent production of oil and gas with project allowables, as such scheme is described in

an Application from CNRL to the Division dated June 29, 1995, and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of units 85, 86, 94-97 of Block I/94-A-11, units 4-7, 15-17, 25-27, 36, 37, 46 and 47 of Block A/94-A-14.
2. The requirements of section 9 of the Drilling and production Regulation are hereby waived, provided that oil wells within the scheme area are not nearer than 100 m to the sides of the approved area.
3. The reserves based project oil allowable is 247 m³/d.
4. Gas production from the project will be limited to 114 10³m³/d.
5. All gas production will be conserved.
6. This approval may be modified or rescinded at a later date if deemed appropriate.



B. van Oort, on behalf of
the Division Head
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this *18th* day of July, 1995.