



September 13, 1989

89924

Mr. Greg Caswell
Canadian Hunter Exploration Limited
435 - 4th Avenue S.W.
Calgary, Alberta
T2P 3A8

*Can Hunter Proj (02)
Revision #2*

Dear Mr. Caswell:

AMENDMENT TO GOOD ENGINEERING PRACTICE IN THE NOEL FIELD,
CADOTTE, BASAL BLUESKY AND ALL FALHER FORMATIONS

This is with regards to your application dated May 16, 1989, and subsequent correspondence requesting Good Engineering Practice (GEP) approvals for the Blackhawk, Hourglass, Puginns and Sundown areas. It should be noted that each application will be handled separately and that this letter will only deal with the Blackhawk and Hourglass GEP's.

Since portions of the proposed areas requested in your applications for the Blackhawk and Hourglass GEP'S fall within the existing Noel field outline, the Division has decided to enlarge the Noel field to include these areas covered by your GEP applications. The field enlargement will become effective September 30, 1989.

A GEP area for Canadian Hunter Exploration Ltd. (Canadian Hunter) operated wells completed in the subject formations was approved on August 4, 1988, and later modified on March 28, 1989. The Division has concluded that ultimate recovery of gas will not be affected by producing gas wells completed in the Noel field in a GEP mode. Therefore, we wish to advise that condition #1 of our approval of March 28, 1989 granted to Canadian Hunter is revised as follows:

1. The area of Good Engineering Practice is as follows:

93-P-1:

Block E, units 31-37, 41-47, 51-60, 61-70,
71-80, 81-90, 91-100;

Block F, units 36-40, 46-50, 58-60, 68-70,
78-80, 88-90 and 98-100;

Block K, units 8-10;

Block L, units 1-10, 12-20, 22-30, 32-40,
42-50, 52-60, 62-70, 72-80,
82-90, 92-100;

Mr. Greg Caswell
September 13, 1989
Page 2

93-P-2:

Block H, units 51, 61, 71-73, 81-83,
91-93;
Block I, units 1-3, 11, 21, 31, 41, 51-60,
61-70, 71-80, 81-90, 91-100;
Block J, units 51-59, 61-69, 71-73, 81-83,
91-93;

93-P-7:

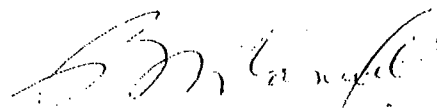
Block A, units 1-10, 11-15, 21-25, 31-35,
41-45, 51-53, 61-63;
Block B, units 1-3;

93-P-8:

Block D, units 2-10, 14-17, 20, 24-27, 30,
34-40, 44-50, 54-60, 64-70.

All other conditions of the original approvals remain unchanged including condition #3 which requires individual daily gas allowable restrictions for royalty exempt wells.

Yours sincerely,



B.E. Hanwell
Director
Engineering and Operations
Branch

PSA/mef

cc: D.L. Johnson

S. Fooft