



Ref. No. 7810

1979 11 28

BP Exploration Canada Ltd.
333 - 5th Avenue, S.W.
Calgary, Alberta
T2P 3B6

Attention: Mr. B. Mann

Dear Sir:

Re: Application for GEP in the Bullmoose Pool

This acknowledges receipt of your application dated October 30, 1979 on behalf of the working interest owners for Good Engineering Practice in the Bullmoose Pool.

Your application has been reviewed and is hereby approved subject to the following conditions:

1. The area for Good Engineering Practice is National Topographic Map series 93-P-3:

Block F, Units 20, 30, 40, 50

Block E, Units 11, 12, 13, 21, 22, 23, 31, 32, 33, 34, 35,
36, 37, 41, 42, 43, 44, 45, 46, 47, 52, 53,
54, 55, 56, 57, 58, 59, 62, 63, 64, 65, 66,
67, 68, 69, 72, 73, 74, 75, 76, 77, 78, 79,
80, 82, 83, 84, 85, 86, 87, 88, 89, 90, 96,
97, 98, 99, 100

Block L, Units 6, 7, 8, 9, 10, 18, 19, 20, 28, 29, 30, 40,
50

and National Topographic Map series 93-P-4:

Block H, Units 71, 81, 91, 92, 93

Block I, Units 1, 2, 3, 11, 12, 13, 14, 15, 21, 22, 23, 24,
25, 31, 32, 33, 34, 35, 41, 42, 43, 44, 45, 52,
53, 54, 55, 56, 57, 62, 63, 64, 65, 66, 67

(BP) GEP Project (2)

2 well pool

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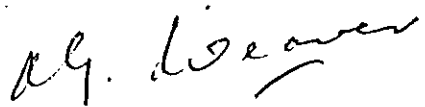
BP Exploration Canada Ltd.

2. The Unadjusted Daily Raw Gas Allowable from the Baldonnel formation is $1578.5 \times 10^3 \text{m}^3/\text{day}$ for the Good Engineering Practice area.

This approval may be modified or rescinded by the Chief of Branch if deemed necessary.

Yours truly,

PETROLEUM RESOURCES BRANCH


J. D. Lineham
Chief of Branch

LP:kel

cc: D. L. Johnson
P. K. Huus
W. L. Ingram