



Province of
British Columbia

6th Floor, 1810 Blanshard Street, Victoria

D.L. Johnson
P.S. Attariwala
R.G. Stefik
G. Farr
D. Richardson
S. Chicorelli
Daily
Well File
ORCS
Data Management
Resource Revenue

Parliament Buildings
Victoria
British Columbia
V8V 1X4
Phone: (604) 952-0302 FAX: (604) 952-0291

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950058
2960-4580-59240-13

Mr. Hector Van Vierssen Trip
Senior Production/Marketing Engineer
BHP Petroleum (Canada) Inc.
1650 400-3rd Avenue S.W.
Calgary, Alberta
T2P 4H2

Amendment
BHP Proj (5)

Dear Mr. Trip:

**RE: APPLICATION TO AMEND GOOD ENGINEERING PRACTICE APPROVAL
CECIL LAKE NORTH PINE "A" POOL**

This refers to your application of July 7, 1994, requesting that the project gas allowable be increased for the enlarged scheme area for the subject Good Engineering Practice (GEP) approval.

Your request for increased gas allowable for the enlarged scheme area is justified as it is based on the ministry's net gas pay map. Also, we are in receipt of a letter dated January 4, 1995, from Home Oil Company Limited, operator of the Cecil Lake North Pine Unit #1, indicating that they have no objections to BHP's proposal for increased gas allowable for the enlarged scheme area.

Consequently, conditions #1 and #3 of the GEP scheme modification dated September 13, 1989, granted under section 116 of the *Petroleum and Natural Gas Act*, are hereby modified as follows:

1. The project area consists of Sections 6 and 7-85-17 W6M and Sections 1 and 12-85-18 W6M.
3. Gas allowed for sales will be limited to 15 e³m³/d or 5475 e³m³/year. (This is based on reserve based gas allowable of 19.2 e³m³/d less shrinkage and fuel of 4.2 e³m³/d).

All other conditions of the ministry approval remain unchanged.

Yours sincerely,

B.E. Hanwell, P.Eng.
Director
Engineering and Operations Branch

cc: D.L. Johnson, Manager
District Office, Fort St. John