



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Approval letters to industry

bcc: D.L. Johnson
Petroleum Revenues
Engineering Systems
S. Foofat
D. Richardson ✓
Wellfile

June 12, 1992

920569c
0740-8580-59240-06

Mr. W.O. Keller
Beaver River Resources Ltd.
400-6060 North Central Expressway
Dallas, Texas
U.S.A. 75206

BRR Project (03)
(GEP-gao)

Dear Mr: Keller:

**RE: APPLICATION FOR GOOD ENGINEERING PRACTICE
BEAVER RIVER NAHANNI "A" POOL**

This acknowledges receipt of your application dated May 14, 1992, requesting approval for a Good Engineering Practice (GEP) scheme for the subject pool.

We wish to thank you for coming to Victoria to present the results of your reservoir simulation analysis. Based on your presentation, it is agreed that operation flexibility requested by you will enhance conservation objectives.

Attached is Approval #92-06-005 for the application granted under Part 8, Division 6, section 104 of the British Columbia Drilling and Production Regulation.

This approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstances.

Yours sincerely,

B.E. Hanwell
Director
Engineering and Operations Branch

PSA/mef

cc: Mr. D.L. Johnson
Manager, Field Office
Fort St. John

APPROVAL 92-06-005

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Beaver River Resources Ltd. (BRR) for producing gas from the Beaver River Nahanni Pool without individual well allowable restrictions.

Now therefore the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves the GEP scheme of BRR for gas production without individual well allowables, as such scheme is described in

- (a) Application from BRR to the Division dated May 14, 1992 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of units 91 Block E, units 98-100 Block F, units 80, 90, 100 Block J, units 8-10, 16-20, 26-30, 34-39, 44-49, 52-57, 62-67, 71-77, 81-87, 91-95 Block K, units 1, 11, 21 Block L of 94-N-16 and Fractional unit 10 Block B, Fractional units 1, 2, 3, 4, 5 Block C of 95-C-1.
2. All water production from the project will be disposed of into an underground formation.
3. Gas production from well b-19-K/94-N-16 may be flared until January 31, 1993.



Peter Ostergaard
Assistant Deputy Minister
Energy Resources Division

Dated at the City of Victoria, in the Province of British Columbia, this 13 day of June, 1992.