



Province of
British Columbia

Approval letters to industry

bcc: D.L. Johnson
Resource Revenues
Data Management
S. Foofat
D. Richardson
Wellfile

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ria
h Columbia
1X4

March 23, 1993

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930314B
3560-4800-59240-06

Mr. H.E. Nelson, P.Eng.
Production Engineer
Atcor Ltd.
600, 800-6th Avenue S.W.
Calgary, Alberta
T2P 3G3

Atcor Project (03)

Dear Mr. Nelson:

**RE: APPLICATION FOR GOOD ENGINEERING PRACTICE
FLATROCK HALFWAY "J" POOL**

Attached is a Good Engineering Practice scheme approval for the subject pool as requested in your application dated January 25, 1993. This approval (#93-06-002) is hereby granted under Part 8, Division 6, section 104 of the British Columbia Drilling and Production Regulation.

Please note that the sum of individual well oil allowable may be applied to the project if oil wells outside the project area are completed in the subject pool by another operator.

Yours sincerely,

Bou van Oort
Bou van Oort
Acting Director
Engineering and Operations Branch

*effective March 23/93
(presently conserving gas?)*

PSA/mef

Attachment

APPROVAL 93-06-002

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

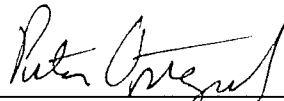
IN THE MATTER of Good Engineering Practice (GEP) scheme of Atcor Ltd. (Atcor) for producing Flatrock Halfway "J" Pool oil wells with a project oil and gas allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves the GEP scheme of Atcor for concurrent oil and gas production with project allowables, as such scheme is described in:

- (a) *Application from Atcor to the Division dated January 25, 1993 and related submission.*

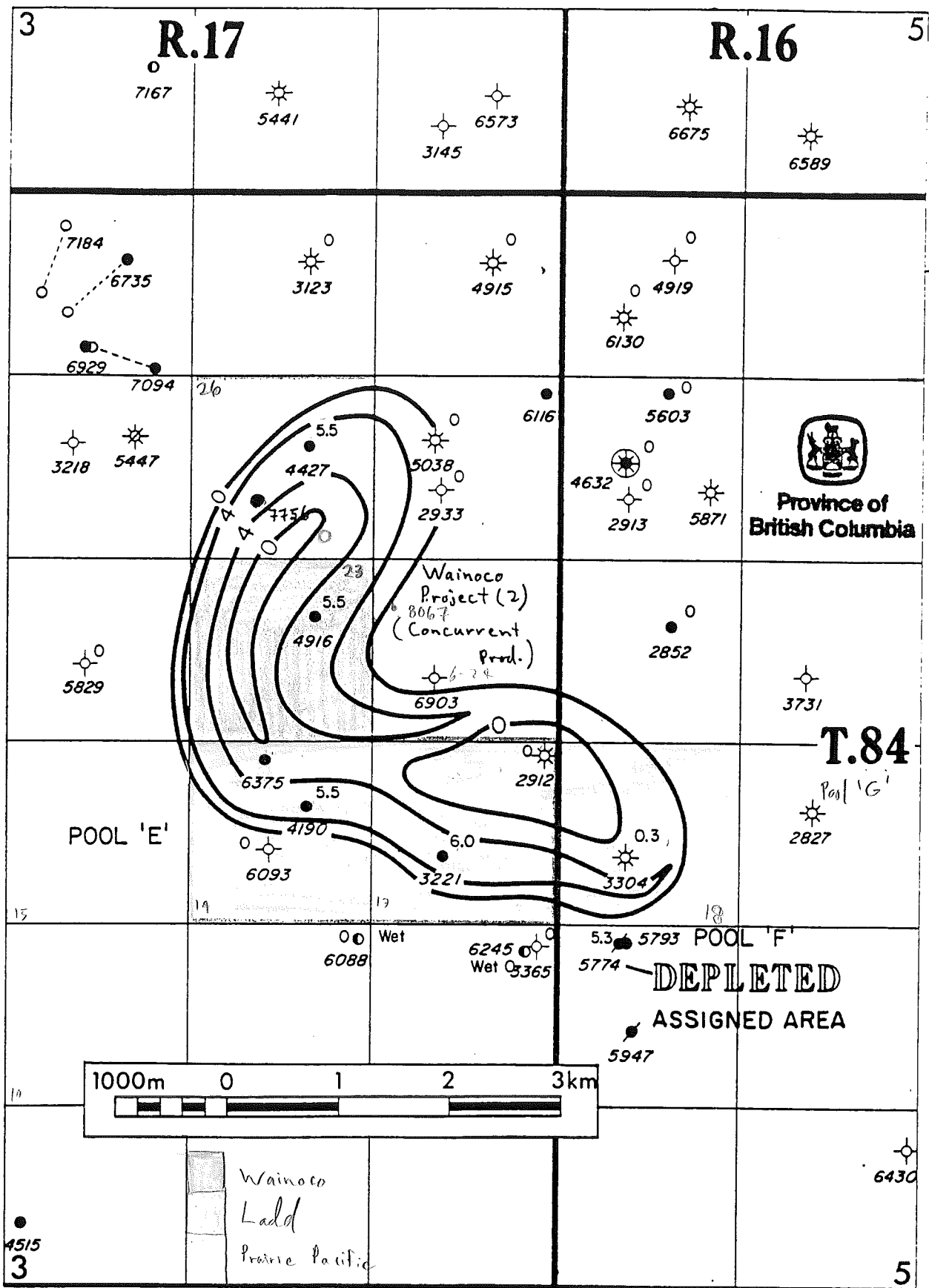
This scheme is approved, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of Section 29 and Section 32-84-16 W6.
2. The project oil allowable is 55 m³/d.
3. Gas production from the project will be limited to 90 E³m³/d.
4. All associated gas production will be conserved.
5. This approval may be modified or rescinded at a later date if deemed appropriate.



Peter Ostergaard
Assistant Deputy Minister
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 23rd day of March, 1993.



MAP: 3560-4800-1

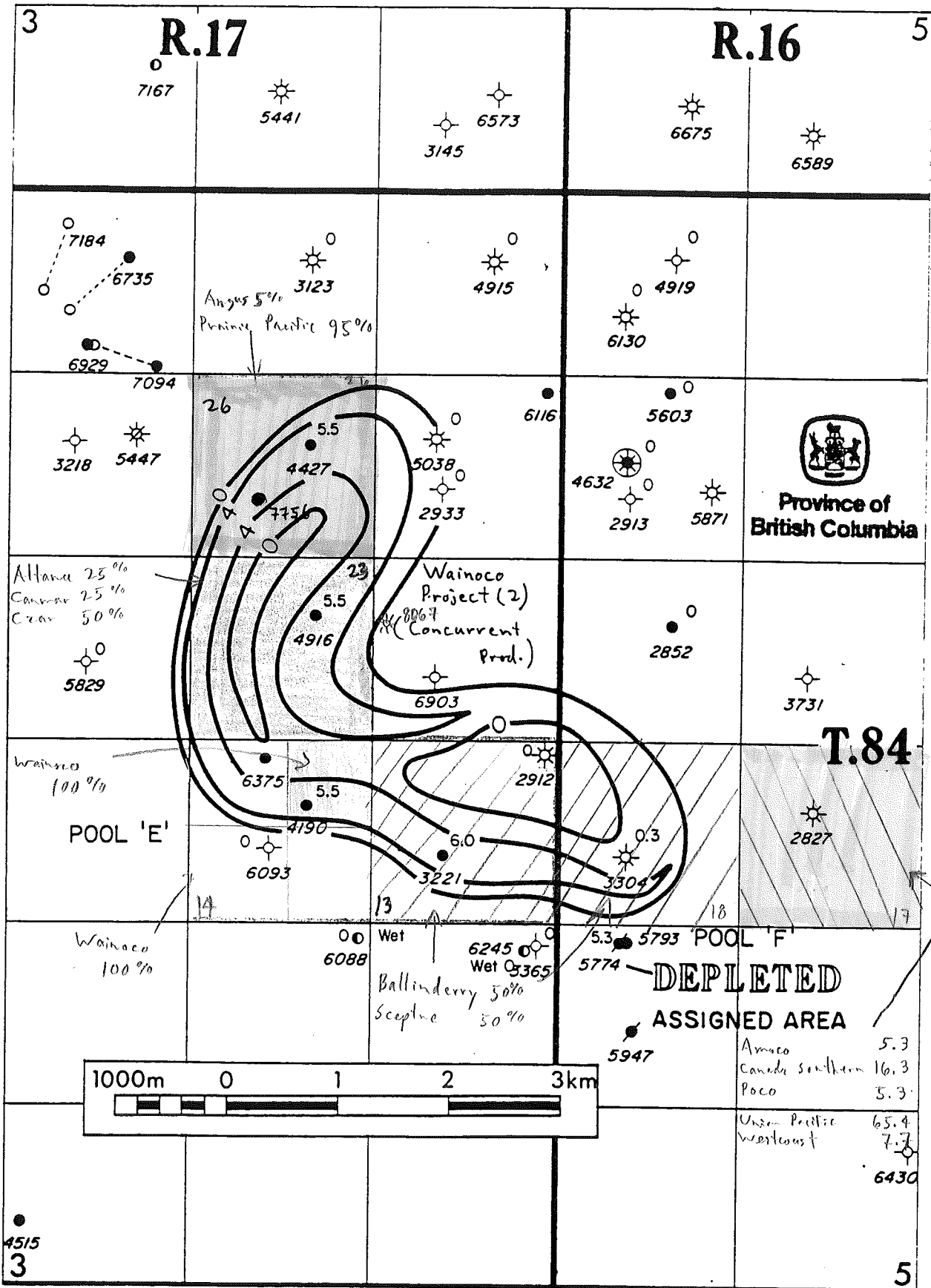
FIELD: Flatrock

POOL: Halfway

TYPE: Net Oil Pay

CONTOUR INTERVAL: 4m

DATE: 89-10



MAP: 3560-4800-1	FIELD: Flatrock	POOL: Halfway
TYPE: Net Oil Pay	CONTOUR INTERVAL: 4m	DATE: 89-10