



December 18, 2014

4900-4900-59240-06

Jennifer Lemieux
Operations Technician
Artek Exploration Ltd.
2300, 520 – 5th Avenue S.W.
Calgary, Alberta T2P 3R7

Dear Ms. Lemieux:

**RE: GOOD ENGINEERING PRACTICE SPECIAL PROJECT, AMENDMENT #6
OTHER THAN NORMAL SPACING ORDER
INGA FIELD – DOIG FORMATION**

The Commission has reviewed your application, dated December 12, requesting amendment of Good Engineering Practice approvals for an area within the Inga field – Doig formation.

The following Orders are attached:

- 1) Order 08-06-040 Amendment #6 designating Good Engineering Practice within a portion of the Inga field Doig formation as a Special Project under section 75 of the *Oil and Gas Activities Act*, and
- 2) Order 08-06-040 Amendment #6 OTN approving Other Than Normal Spacing under section 65.1 of the *Petroleum and Natural Gas Act* for the subject formation and area.

This amendment expands the previous approval area, adding section 29-87-23. Other gas target area boundaries remain unchanged.

As a Good Engineering Practice special project, the applicant intends to locate, complete and operate wells in a manner to optimize resource recovery while minimizing surface impacts.

Note that, as a GEP for gas production, this Order does not apply to development of the single well Inga - Doig "A" oil pool, defined by the well 4-29-87-23W6 (WA 11409).

Should you have any questions, please contact Petra Kriescher-Trudgeon at (250) 419-4415 or the undersigned at (250) 419-4430.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Ron Stefik', written over a horizontal line.

Ron Stefik, Eng.L.
Supervisor, Reservoir Engineering
Oil and Gas Commission

Attachments

IN THE MATTER of an application from Artek Exploration Ltd. to the Commission dated December 12th, 2014 for a Good Engineering Practice project.

ORDER 08-06-040 Amendment #6

- 1 Under Section 75(1)(a) of the *Oil and Gas Activities Act*, a portion of the Inga field – Doig formation is designated as a special project for the enhanced recovery of natural gas utilizing Good Engineering Practice within the following area;

DLS Twp 87 Rge 23 W6M Sections 8, 9, 16, 17, 20, 21, 27, 28, 29, 33 and 34

DLS Twp 88 Rge 23 W6M Sections 2 - 4, 9 - 12, 14, 15, 22, 23, 26, 27 and Fractional
Sections 34F and 35F.

NTS 94-A-12 Block I Units 14, 15, 24, 25 and Fractional Units 4F, 5F, 6F and 7F



Ron Stefik, Eng.L.
Supervisor, Reservoir Engineering
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 18th day of December 2014.

IN THE MATTER of an application from Artek Exploration Ltd. to the Commission dated December 12th, 2014 for Other Than Normal Spacing.

ORDER 08-06-040 Amendment #6 - OTN

1 Under Section 65.1(2) of the *Petroleum and Natural Gas Act*, Other Than Normal Spacing is approved within a portion of the Inga field – Doig formation within the following area;

DLS Twp 87 Rge 23 W6M Sections 8, 9, 16, 17, 20, 21, 27, 28, 29, 33 and 34.

DLS Twp 88 Rge 23 W6M Sections 2 - 4, 9 - 12, 14, 15, 22, 23, 26, 27 and Fractional Sections 34F and 35F.

NTS 94-A-12 Block I Units 14, 15, 24, 25 and Fractional Units 4F, 5F, 6F and 7F

2 Under section 65.1(3) of the *Petroleum and Natural Gas Act*, I specify the following:

- a) the target area for a gas well completed within the project area is not nearer than 150 to the sides of the Other Than Normal Spacing area, except as noted in part 2 (b) and 2 (c).
- b) the target area for a gas well completed within the project area is not nearer than 100 m to the east side of sections 14, 23, 26, fractional section 35F-88-23 and fractional unit 4F/94-A-12, to the north side of section 12-88-23.
- c) the target area for a gas well completed within the project area is not nearer than 250 m of sections 8, 9, 16, 17, 20, 21, 27, 28 and 29-87-23.
- d) a gas well completed outside the specified target area may be subject to an off-target production penalty,
- e) gas wells drilled within the specified project area are not subject to spacing requirements.



Ron Stefik, Eng. L.
Supervisor, Reservoir Engineering
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 18th day of December 2014.