



February 26, 2013

4900-4900-59240-06

Bruce Nociar, P. Eng.
Vice President, Production
Artek Exploration Ltd.
2300, 520 – 5th Avenue S.W.
Calgary, Alberta T2P 3R7

Dear Mr. Nociar:

**RE: GOOD ENGINEERING PRACTICE SPECIAL PROJECT, AMENDMENT #4
OTHER THAN NORMAL SPACING ORDER
INGA FIELD – DOIG FORMATION**

The Commission has reviewed your application, dated January 23, 2013, requesting amendment of a Good Engineering Practice approval for an area within the Inga field – Doig formation.

Gas recovery from this tight formation would continue to benefit from the ability to produce horizontal wells in optimal locations.

The following Orders are attached:

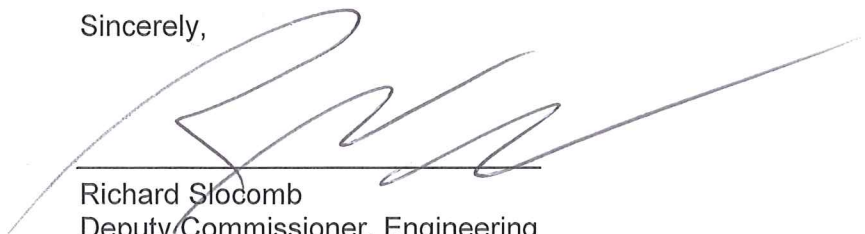
- 1) Order 08-06-040 (Amendment #4) designating Good Engineering Practice within a portion of the Inga field Doig formation as a Special Project under section 75 of the *Oil and Gas Activities Act*, and
- 2) Order 08-06-040 (Amendment #4) OTN approving Other Than Normal Spacing under section 65.1 of the *Petroleum and Natural Gas Act* for the subject formation and area.

As a Good Engineering Practice special project, the applicant intends to locate, complete and operate wells in a manner to optimize resource recovery while minimizing surface impacts. No objections were received following posting of a notice of application on the OGC website.

Sections 22, 26, 27 and Fractional Sections 34F and 35F of Township 88 Section 23 W6 have been added to the GEP area. As well, Units 14, 15, 24, 25 and Fractional units 4F, 5F, 6F and 7F of Block I/94-A-12 have been added.

Should you have any questions, please contact Michelle Gaucher at (250) 419-4482 or Ron Stefik at (250) 419-4430.

Sincerely,



Richard Slocomb
Deputy Commissioner, Engineering
Oil and Gas Commission

Attachments

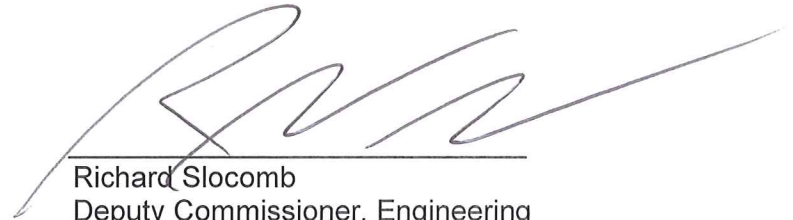
IN THE MATTER of an application from Artek Exploration Ltd. to the Commission dated January 23, 2013 for a Good Engineering Practice project amendment.

ORDER 08-06-040 (AMENDMENT #4)

- 1 Under Section 75(1)(a) of the *Oil and Gas Activities Act*, a portion of the Inga field – Doig formation is designated as a special project for the enhanced recovery of natural gas utilizing Good Engineering Practice within the following area;

DLS Twp 87 Rge 23 W6M Sections 33, 34
DLS Twp 88 Rge 23 W6M Sections 2 - 4, 9 - 12, 14, 15, 22, 23, 26, 27 and Fractional
Sections 34F and 35F.

NTS 94-A-12 Block I Units 14, 15, 24, 25 and Fractional Units 4F, 5F, 6F and 7F.



Richard Slocomb
Deputy Commissioner, Engineering
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 26th day of February 2013.

IN THE MATTER of an application from Artek Exploration Ltd. to the Commission dated January 23, 2013 for Other Than Normal Spacing.

ORDER 08-06-040-OTN (AMENDMENT #4)

- 1 Under Section 65.1(2) of the *Petroleum and Natural Gas Act*, Other Than Normal Spacing is approved within a portion of the Inga field – Doig formation within the following area;

DLS Twp 87 Rge 23 W6M	Sections 33, 34
DLS Twp 88 Rge 23 W6M	Sections 2 - 4, 9 - 12, 14, 15, 22, 23, 26, 27 and Fractional Sections 34F and 35F.
NTS 94-A-12 Block I	Units 14, 15, 24, 25 and Fractional Units 4F, 5F, 6F and 7F.

- 2 Under section 65.1(3) of the *Petroleum and Natural Gas Act*, I specify the following:
 - a) the target area for a gas well completed within the project area is not nearer than 150 to the sides of the Other Than Normal Spacing area, except as noted in part 2 (b).
 - b) the target area for a gas well completed within the project area is not nearer than 100 m to the east side of sections 14, 23, 26, fractional section 35F and fractional unit 4F.
 - c) a gas well completed outside the specified target area may be subject to an off-target production penalty,
 - d) gas wells drilled within the specified project area are not subject to spacing requirements.



Ron Stefik, Eng. L.
A/Supervisor, Reservoir Engineering
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 26th day of February 2013.