

September 23, 2013

4900-4900-59240-06

Bruce Nociar, P. Eng.
Vice President, Production
Artek Exploration Ltd.
2300, 520 – 5th Avenue S.W.
Calgary, Alberta T2P 3R7

Dear Mr. Nociar:

**RE: GOOD ENGINEERING PRACTICE SPECIAL PROJECT
OTHER THAN NORMAL SPACING ORDER
INGA FIELD – DOIG FORMATION**

The Commission has reviewed your application, dated August 19, 2013, requesting a Good Engineering Practice approval for an area within the Inga field – Doig formation.

The GEP area being applied is mapped as an extension of the existing Artek gas GEP lands to the north. The nearby Inga Doig A oil pool, a single well pool at 4-29-87-23W6 (WA 11409), is mapped as a separate feature. The primary product in this GEP area is expected to be gas, but may be oil, in which case a GEP amendment would be required.

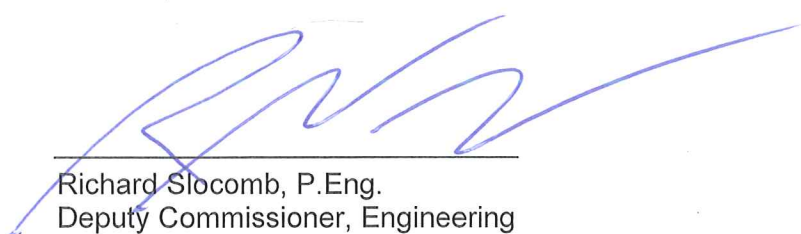
The following Orders are attached:

- 1) Order 13-06-009 designating Good Engineering Practice within a portion of the Inga field Doig formation as a Special Project under section 75 of the *Oil and Gas Activities Act*, and
- 2) Order 13-06-009 OTN approving Other Than Normal Spacing under section 65.1 of the *Petroleum and Natural Gas Act* for the subject formation and area.

As a Good Engineering Practice special project, the applicant intends to locate, complete and operate wells in a manner to optimize resource recovery while minimizing surface impacts. No objections were received following posting of a notice of application on the OGC website.

Should you have any questions, please contact Michelle Gaucher at (250) 419-4482 or Ron Stefik at (250) 419-4430.

Sincerely,



Richard Slocomb, P.Eng.
Deputy Commissioner, Engineering
Oil and Gas Commission

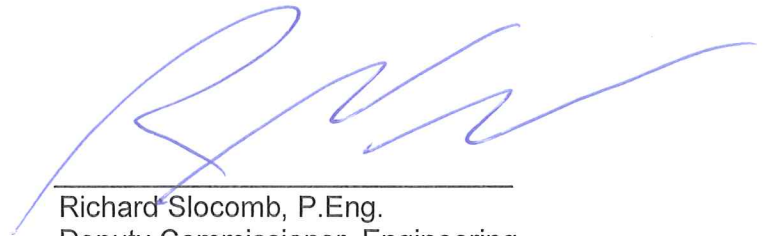
Attachments

IN THE MATTER of an application from Artek Exploration Ltd. to the Commission dated August 19, 2013 for a Good Engineering Practice project.

ORDER 13-06-009

- 1 Under Section 75(1)(a) of the *Oil and Gas Activities Act*, a portion of the Inga field – Doig formation is designated as a special project for the enhanced recovery of natural gas utilizing Good Engineering Practice within the following area;

DLS 87-23 W6M Sections 8, 9, 16, 17, 20 and 21.



Richard Slocomb, P.Eng.
Deputy Commissioner, Engineering
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 27th day of September 2013.

IN THE MATTER of an application from Artek Exploration Ltd. to the Commission dated August 19, 2013 for Other Than Normal Spacing.

ORDER 13-06-009-OTN

- 1 Under Section 65.1(2) of the *Petroleum and Natural Gas Act*, Other Than Normal Spacing is approved within a portion of the Inga field – Doig formation within the following area;
DLS 87-23 W6M Sections 8, 9, 16, 17, 20 and 21.
- 2 Under section 65.1(3) of the *Petroleum and Natural Gas Act*, I specify the following:
 - a) the target area for a gas well completed within the project area is not nearer than 250m to the sides of the Other Than Normal Spacing area.
 - b) a gas well completed outside the specified target area may be subject to an off-target production penalty,
 - c) gas wells drilled within the specified project area are not subject to spacing requirements.



Ron Stefik, Eng. L.
Supervisor, Reservoir Engineering
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 23rd day of September 2013.