



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

Ref. No. 10786

1981 12 09

Petro-Canada Exploration Inc.
P.O. Box 2844
Calgary, Alberta
T2P 3E3

Attention: Mr. M. N. Kinakin, P. Eng.
Chief Reservoir/Development Eng.
Production Department

Dear Sir:

Re: Application for Daily Oil Allowable
PEX GEP Area (Well 9-15-85-14), Halfway 'A' Pool

Enclosed please find our approval for a Daily Oil Allowable of 14.6 m³
for the PEX GEP Area.

There is a significant difference between the Branch approved allowable and PEX's application. The main differences are in the determination of the area, recovery factor and effective net oil pay. The average net oil pay was determined for that portion of the net oil pay isopach map covered by the GEP area (see Fig. 1). The recovery factor for the Halfway 'A' pool was assigned. Since the well 9-15-85-14 is included in the PEX GEP area (North half section 15, Twp 85, Rge 14 W6M), the enclosed allowable has been calculated for the entire GEP area according to our issued ^{usual} procedures.

This GEP allowable may be revised dependent on further drilling.

Yours truly,

PETROLEUM RESOURCES DIVISION

B. T. Barber
Senior Reservoir Engineer

PKH:wml

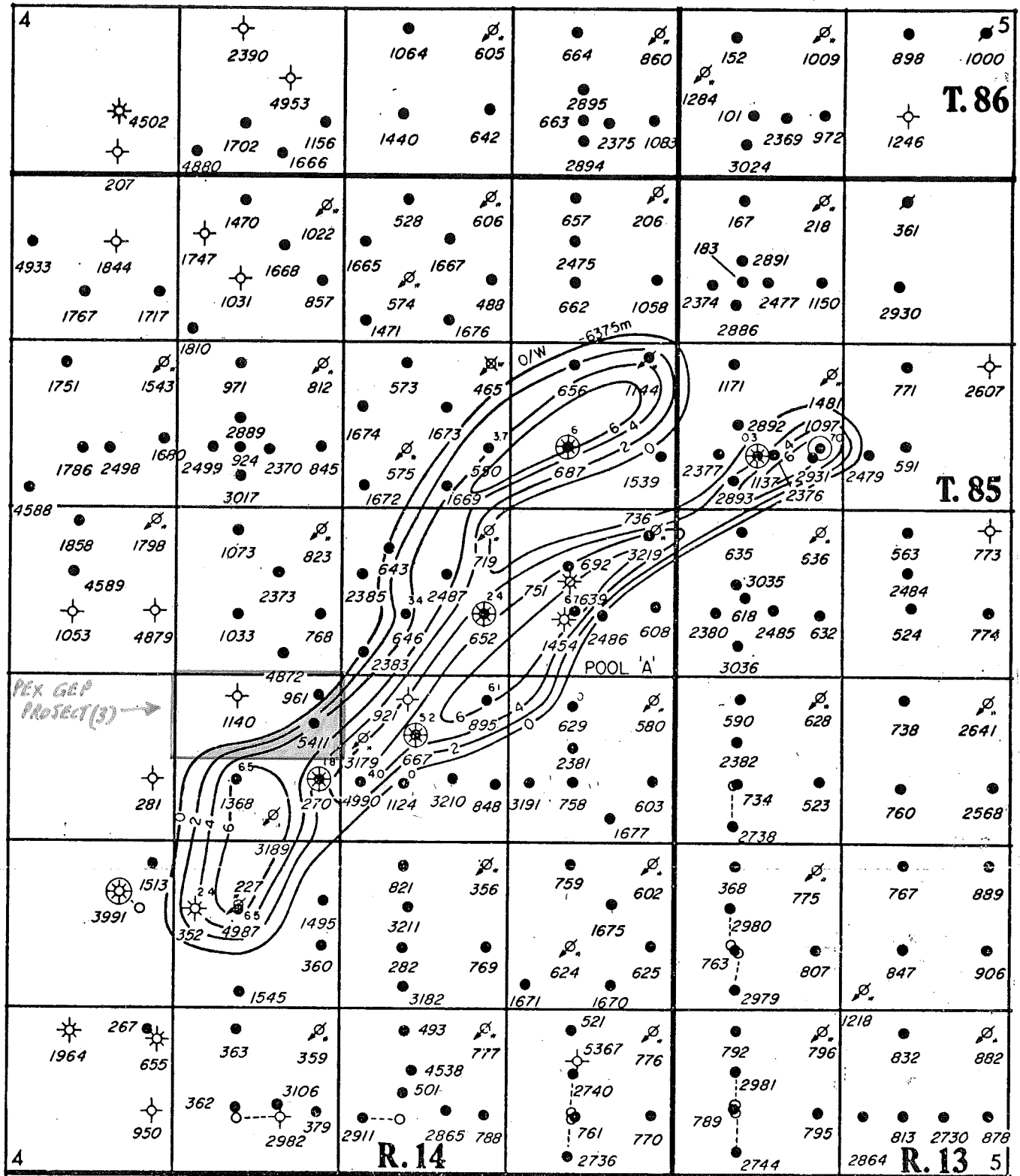


Fig 1

MAP: 2000-4800-1	FIELD: BOUNDARY LAKE	-- SCALE -- 0 1 MILES 0 2 KM
POOL: HALFWAY	TYPE: NET OIL PAY	
CONTOUR INTERVAL: 2 METRES	DATE: 80 04	